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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>
PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
-
8. Farm or Lease Name
Edith Butler
9. Well No.
4
10. Field and Pool, or Wildcat
Drinkard

2. Name of Operator  
AMERICAN PETROFINA COMPANY OF TEXAS

3. Address of Operator  
Box 1311, Big Spring, TX 79720

4. Location of Well  
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 18 TWP. 22-S RGE. 38-E NMPM

12. County  
Lea

15. Date Spudded 3-1-53	16. Date T.D. Reached 4-3-53	17. Date Compl. (Ready to Prod.) 6-18-77	18. Elevations (DF, RKB, RT, GR, etc.) 3356 DF	19. Elev. Casinghead 3347'
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20. Total Depth 7120'	21. Plug Back T.D. 6806'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-7120'	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 6395-6755 Drinkard	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Gamma Ray-Neutron-Collar	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	146	17-1/4"	300 sx	None
8-5/8"	24	2818	11"	750 sx	None
5-1/2"	17 & 15.50#	6871	7-7/8"	750 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 6395-6755 .5" (22 shots)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6395-6755	4000 gals. 15% reg. acid.
		Frac w/60,000 gal. gelled water, 12,000# 100 mesh Sd, & 68,000# 20/40 Sd.

33. PRODUCTION							
Date First Production 6-18-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 6-27-77	Hours Tested 24	Choke Size 14/64"	Prod'n. Per Test Period →	Oil - Bbl. 72	Gas - MCF 290	Water - Bbl. 16	Gas - Oil Ratio 4030:1
Flow Tubing Press. 540	Casing Pressure 900	Calculated 24-Hour Rate →	Oil - Bbl. 72	Gas - MCF 290	Water - Bbl. 16	Oil Gravity - API (Corr.) 39°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By F. A. Osborn
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J.C. Chapman TITLE Asst. Dist. Mgr. of Prod. DATE 6-27-77

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20 20 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.