

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD APR 21 1953

OIL CONSERVATION COMMISSION

Mail to District Office, Oil Conservation Commission, to which Form C-1061 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Cosden Petroleum Corporation

Edith Butler, et al

(Company or Operator)

(Lease)

Well No. 4, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 18, T. 22-S, R. 38-E, NMPM.
Drinkard Pool, Lea County.

Well is 1980 feet from South line and 1980 feet from West line
of Section 18. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced March 1, 19 53 Drilling was Completed April 3, 19 53

Name of Drilling Contractor Choya Drilling CompanyAddress Midland, Texas

Elevation above sea level at Top of Tubing Head 3347' The information given is to be kept confidential until _____, 19 _____.

OIL SANDS OR ZONES

No. 1, from <u>5130</u> to <u>5260</u>	No. 4, from <u>6772</u> to <u>6874</u>
No. 2, from <u>5556</u> to <u>5731</u>	No. 5, from <u>6940</u> to <u>7050</u>
No. 3, from <u>6223</u> to <u>6321</u>	No. 6, from <u>7090</u> to <u>7120</u>

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13 3/8</u>	<u>48</u>	<u>New</u>	<u>146</u>	<u>None</u>	<u>None</u>	<u>None</u>	<u>Surface</u>
<u>8 5/8</u>	<u>24</u>	<u>New</u>	<u>2818</u>	<u>Halliburton</u>	<u>None</u>	<u>None</u>	<u>Salt String</u>
<u>5 1/2</u>	<u>17 & 15.50</u>	<u>New</u>	<u>6871</u>	<u>Halliburton</u>	<u>None</u>	<u>None</u>	<u>Oil String</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17 1/2</u>	<u>13 3/8</u>	<u>146</u>	<u>300</u>	<u>Pump & Plug</u>		
<u>11</u>	<u>8 5/8</u>	<u>2818</u>	<u>750</u>	<u>Pump & Plug</u>		
<u>7 7/8</u>	<u>5 1/2</u>	<u>6871</u>	<u>750</u>	<u>Pump & Plug</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was acidized with 500 mud & 1500 Regular and 500 mud and 9000 Regular.

Result of Production Stimulation Well Was Swabbed in Flowing 16 BOPH or 384 BOPD

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7120 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 11, 1953

OIL WELL: The production during the first 24 hours was 384 barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 39.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta 5132	T. Blinebry 5537	T. Morrison
T. Drinkard 6528		T. Penn
T. Tubbs 6109		
T. Abo		
T. Penn		
T. Miss		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	741	741	Red Bed				
741	1225	484	Red Bed & Shale				
1225	1285	60	Anhydrite				
1285	2490	1205	Anhydrite Salt				
2490	2555	65	Anhydrite				
2555	2796	241	Anhy & Gyr.				
2796	7120	4324	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 13, 1953

(Date)

Company or Operator Condon Petroleum Corp.

Address Box 1311, Big Spring, Texas

Name [Signature]

Position or Title Supt. of Production