

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-12123
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Edith Butler			
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____				
2. Name of Operator Fina Oil & Chemical Company	8. Well No. 5			
3. Address of Operator P. O. Box 10887, Midland, TX 79702-0887	9. Pool name or Wildcat Paddock			
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>22S</u> Range <u>38E</u> NMPM Lea County				
10. Date Spudded 12-02-96	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 12-07-96	13. Elevations (DF & RKB, RT, GR, etc.) 3342' GR, 3353' KB	14. Elev. Casinghead 3341'
15. Total Depth 7127'	16. Plug Back T.D. 6065'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5154' - 5233' Paddock				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR-CCL-CNL				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	150	17 1/2	250	0
8 5/8"	24	2858	11	750	0
5 1/2"	15.5, 17	6910	7 7/8	750	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	5363'

26. Perforation record (interval, size, and number) 5154-61-66-81-93-5204-14-20-33 (0.45" EHD; 9 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL CIBP @ 6100' 5154' - 5233' 5154' - 5233'	AMOUNT AND KIND MATERIAL USED 35' cmt on top. PBTD=6065' 3000 Gals 15% NEFE 23,650 Gals + 44,380 #16/30
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28. PRODUCTION							
Date First Production 12-07-96	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 x 1 1/4" x 20' RHBC					Well Status (Prod. or Shut-in) Producing	
Date of Test 3-26-97	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 22	Gas - MCF TSTM	Water - Bbl. 93	Gas - Oil Ratio TSTM
Flow Tubing Press. NA	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 22	Gas - MCF TSTM	Water - Bbl. 93	Oil Gravity - API - (Corr.) 37.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Curtis Allen
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mary Ann Martinez Printed Name Mary Ann Martinez Title Production Analyst Date 3-27-97