

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-12123

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____				7. Lease Name or Unit Agreement Name Edith Butler	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☐ OTHER _____					
2. Name of Operator Fina Oil & Chemical Company				8. Well No. 5	
3. Address of Operator P. O. Box 10887, Midland, TX 79702-0887				9. Pool name or Wildcat Tubb Oil & Gas	
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>22S</u> Range <u>38E</u> NMPM Lea _____ County _____					
10. Date Spudded 10-22-95	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 10-27-95	13. Elevations (DF & RKB, RT, GR, etc.) 3353' KB, 3342' GR	14. Elev. Casinghead 3341'	
15. Total Depth 7127'	16. Plug Back T.D. 6355'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools _____	20. Was Directional Survey Made Yes	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6140' - 6311' Tubb				22. Was Well Cored No	
21. Type Electric and Other Logs Run					

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	150'	17 1/2"	250 sx	0
8 5/8"	24	2858'	11"	750 sx	0
5 1/2"	15.5, 17	6910	7 7/8"	750 sx	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	6347'	

26. Perforation record (interval, size, and number) 6140'-70'; 6183'-88'; 6238'-45'; 6264'-80'; 6284'-88'; 6296'-6311' (83 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6140'-6311'	4000 Gal. 15% NEFE

PRODUCTION

28. Date First Production 11-3-95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Shut-in (11-11-95)	
Date of Test 11-8-95	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 2	Gas - MCF 28	Water - Bbl. 4	Gas - Oil Ratio 14000
Flow Tubing Press. NA	Casing Pressure 50 psi	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 28	Water - Bbl. 4	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Curtis Allen
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mary Ann Martinez Printed Name Mary Ann Martinez Title Production Analyst Date 7-30-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico				
T. Anhy	1220'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	5150'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry	5518'	T. Gr. Wash	T. Morrison	T.
T. Tubb	6125'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	6512'	T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES

No. 1, from..... 5142'	No. 3, from..... 6140'
to..... 5600'	to..... 6311'
No. 2, from..... 5628'	No. 4, from..... 6410'
to..... 5730'	to..... 7127'

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	115	115	Surface
115	1220	1105	Red Bed
1220	2786	1566	Anhydrite
2786	7127	4341	Lime

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