

OIL CONSERVATION DIVISION

P. O. BOX 2083

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

6. Farm or Lease Name

Edith Butler

9. Well No.

5

10. Field and Pool, or Wildcat

Drinkard

12. County

Lea

19. Elev. Casinghead

25. Was Directional Survey Made

Yes

27. Was Well Cored

10. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

NEW WELL ☐ WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☒

OTHER Recompletion

2. Name of Operator

AMERICAN PETROFINA CO. OF TEXAS

3. Address of Operator

Box 1311, Big Spring, TX 79702

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

TAK West LINE OF SEC. 18 TWP. 22-S RGE. 38-E

15. Date Spudded

5-02-83

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

5-11-83

18. Elevations (DF, PKB, RT, GR, etc.)

+3354 (RKB)

20. Total Depth

7124

21. Plug Back T.D.

6840

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

6410-6817 Drinkard

26. Type Electric and Other Logs Run

SP GR-N

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
13-3/8	48	137	17	250	
8-5/8	24	2858	10-3/4	750	
5-1/2	15.5	6910	7-7/8	750	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	6370	

31. Perforation Record (Interval, size and number)

6410-6817 (25 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6410-6817	50,000 gal. gelled water + 70,000# sand

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
5-16-83		Flow					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
6-06-83	24	12/64	→	24	12.2	3	508	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
50-200	1050	→	24	12.2	3	36.5		

34. Disposition of Gas (sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

35. List of Attachments

GR-N Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. C. Chapman Assistant Dist. Mgr. of Prod. DATE June 10, 1983

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