

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY **COSDEN PETROLEUM CORPORATION** **Box 1511, Big Spring, Texas**  
(Address)

LEASE **E. Butler** WELL NO. **5** UNIT **F** S **18** T **22S** R **30E**

DATE WORK PERFORMED **August 13, 1962** POOL **Drinkard**

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Set Baker Model N bridge plug at 5,805' w/ 1 sack out on top. Perforated 5,636-25; 5654-42; 5668-58; 5718-5780; 5730-24; w/ 2 jets per foot. Treated w/ 900 gal mud acid, then treated w/ 5,000 gal 28-30 regular acid. Sand fraced well w/ 18,500 gal refined oil and 37,000# sand.

Well plugged back to Blinbry Pool.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. **3,353** TD **7127** PBD \_\_\_\_\_ Prod. Int. **6910-7127** Compl Date **May 17, 1953**

Tbng. Dia **2-3/8** Tbng Depth **7,105** Oil String Dia **3-1/2** Oil String Depth **6,910**

Perf Interval (s) \_\_\_\_\_

Open Hole Interval **6910-7127** Producing Formation (s) **Drinkard**

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<b>8-2-62</b>	<b>8-24-62</b>
Oil Production, bbls. per day	<b>2</b>	<b>120</b>
Gas Production, Mcf per day	<b>35</b>	<b>204</b>
Water Production, bbls. per day	<b>-0-</b>	<b>-0-</b>
Gas-Oil Ratio, cu. ft. per bbl.	<b>1800</b>	<b>1700</b>
Gas Well Potential, Mcf per day		

Witnessed by *W. J. Friebe*  
**W. J. Friebe**

**COSDEN PETROLEUM CORPORATION**  
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name *H. L. Weeks* **H. L. Weeks**  
Position **Supt. of Production**  
Company **Cosden Petroleum Corporation**