

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-12124

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER _____

2. Name of Operator

Marathon Oil Company

8. Well No.

1

3. Address of Operator

P.O. Box 2409, Hobbs, NM 88240

9. Pool name or Wildcat

BLINEBRY OIL & GAS

4. Well Location

Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 18 Township 22S Range 38E NMPM LEA County

10. Date Spudded 9/25/95 11. Date T.D. Reached 12. Date Compl.(Ready to Prod.) 10/9/95 13. Elevations(DF & RKB, RT, GR, etc.) 3348'KB; 3336'GL 14. Elev. Casinghead

15. Total Depth 6672' 16. Plug Back T.D. 6390' 17. If Multiple Compl. How Many Zones? ONE 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5485' - 5860' BLINEBRY OIL & GAS

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO	CHANGE	SEE	ORIGINAL	COMPLETION	REPORT

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6015	5444' TAC

26. Perforation record (interval, size, and number)

5485' - 5860' SELECTIVELY (.5") 184 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5485-5860	7730 GAL 15% HCl
SAME	125 TONS CO2, 490,000 SCF N2
SAME	170,000# 16/30 BRADY SAND

28. PRODUCTION

Date First Production 10/5/95 Production Method (Flowing, gas lift, pumping - Size and type pump) 1.25" BORE ROD PUMP Well Status (Prod. or Shut-in) PROD.

Date of Test 11/28/95 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 47 Gas - MCF 80 Water - Bbl. 25 Gas - Oil Ratio 1702

Flow Tubing Press. 200 BP VALVE Casing Pressure 35 Calculated 24-Hour Rate Oil - Bbl. 47 Gas - MCF 80 Water - Bbl. 25 Oil Gravity - API (Corr.) 32

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

T.W. HALLUM

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Mike Greenough

Printed Name

MIKE GREENOUGH

Title

ADV. ENG. TECH.

Date

12/6/95

