

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-12124
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EDITH BUTLER A
8. Well No. 1
9. Pool name or Wildcat BLINEBRY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3348 KB; 3336 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 2409, Hobbs, NM 88240

4. Well Location
Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line
Section 18 Township 22S Range 38E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Add new perms to Blinebry & Stimulate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/25/95 - MIRU pulling unit.
9/26/95 - RIH w/ bit & csg. scraper, test CIBP @ 6390' to 1500 psi - held OK.
9/27/95 - Perf'd Blinebry @ 5485-5530, 5545-50, 5610-20, 5630-37, 5643-50, 5655-60, 5665-70, 5804-14 @ 1 JSPF, 120 Deg phasing, total of 94 holes.
Also, 5690-95, 5705-10, 5720-25, 5743-50, 5783-88, 5826-32, 5840-46, 5854-60 @ 2 JSPF, 120 Deg phasing, total of 90 holes w/ 3-1/8" ported & slick guns.
9/28/95 - Test 3-1/2" work string in hole to 9000 psi below the slips.
9/29/95 - Pumped 730 Gal 15% HCL w/ additives & 2 bbls 2% KCL. Press w/ 59,000 SCF N2 to 6150 psi foll. w/ 2 bbls. 2% KCL & press. to 7200 psi to blow pump out plug. RU flowback eqpt. Rec. 7 BW & well died.
10/2/95 - Acidized Blinebry (5485'-5860') w/ 7000 gal. 15% HCL w/ additives & 500 RCN B.S. Good ball action. Swabbed 2.5 hrs. & rec. 53 bbls. fluid.
10/4/95 - Frac Blin. perms (5485'-5860') w/ 15,500 gal 70 quality x-linked binary foam pad followed by 1-4 PPG 16/30 mesh Bardy sand using 525 bbls. fluid, 125 Tons CO2, 490,000 scf N2 and a total of 170,000# of sand.
10/5/95 - Flowed back 12 BO, 184 BW.
10/9/95 - RIH w/ rod pumping eqpt. (TAC @ 5444', SN @ 5916').
10/11/95 - Installed pump jack.
11/28/95 - Well pumped 47 BO, 25 BW & 80 MCFG in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Greenough TITLE ADV. ENG. TECH. DATE 12/5/95

TYPE OR PRINT NAME MIKE GREENOUGH TELEPHONE NO. 505-393-7106

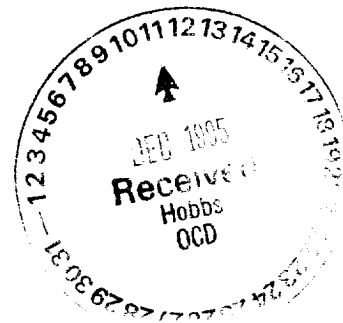
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APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 12 1995

2A S Branson Drinkard Abo



104 11 1995