{	ND. OF COPIES RECEIVED UISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 SAS
1.	LAND OFFICE OIL IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator			
	Marathon Oil Company Address			
	P. O. Box 2409 Reason(s) for filing (Check proper box) New Well Recompletion X Change in Ownership	Hobbs, New Mexico 8 Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	Other (Please explain)	•
	If change of ownership give name			
	d address of previous owner			
11. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Hool mane, Including Formation & Ulify Kind of Lease				e Lease No.
	Edith Butler "A"	1 Drinkard	8543 2/1/88 State, Federa	l or Fee Fee
	Unit Letter L 1980 Feet From The South Line and 660 Feet From The West			
	•			
	Line of Section 18 Tow	mship 225 Range 3	<u>38Е, NMPM,</u>	Lea County
m.	DESIGNATION OF TRANSPORT		15 Address (Give address to which appro	ved copy of this form is to be sent)
	Texas-New Mexico Pipe		Box 1510, Midland, Te	xas 79701
	Name of Authorized Transporter of Cas		Address (Give address to which appro	ved copy of this form is to be sent)
	Warren Petroleum	Unli Sec. Twp. P.ge.	Box 1197, Eunice, New Is gas actually connected?	
	If well produces oil or liquids, give location of tanks.	K 18 22S 38E	YES	9-10-64
	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	give commingling order number:	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio			
	Date Spuddød	Date Compl. Ready to Prod. 11-10-75	Total Depth 7000 '	P.B.T.D. 6570 '
	10-14-75 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	GL 3336'; KDB 3348'	Drinkard	6438'	6417 ' Depth Casing Shoe
	Perforations 6438', 40, 48, 21, 32, 36, 38		, 92, 6504', 06, 10, 19,	7000 1
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		2-3/8"	6417 '	
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after readvery of total volume of load all and must be equal to an exceed top allow- able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li FLOW	ft, etc.)
	10-23-75 Length of Test	11-9-75 Tubing Pressure	Casing Pressure	Choke Size
	24	100 psig	pkr Water-Bols.	17/64'' Gab-MCF
	Actual Prod. During Test 82	011-Bbls. 70	12	209
1				••••••••••••••••••••••••••••••••••••••
[GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
۱ ۷۱.	CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	ith and that the information given i	BY finy ditor	
			TITLE	
	mehrunt			compliance with RULE 1104.
	(Signature)		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Petrofeum Engineer	1	All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	<i>(Ti</i> r November 11, 1975	12) 1		
	(Da	te)		

MLJ/rs