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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name Edith Butler "A"
3. Address of Operator P. O. Box 2409 Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard/Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) GL 3336'; KDB 3348'		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Abandon Blinebry/Recomplete as ☐  
Drinkard

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Killed well. Installed BOP.
2. Pulled downhole equipment.
3. Ran RTTS packer on 2-3/8" tubing. Set RTTS packer @ 5221'.
4. Squeezed Blinebry 5483'-5544' w/150 sx Class "C" cement to 3000 psig. WOC 24 hours.
5. Drilled out cement 5228' to 5544'. Cleaned out to 6570'.
6. Tested casing and cement squeeze to 1800 psig. Tested OK.
7. Ran Gamma Ray/CNL/collar log.
8. Perforated Drinkard zone 6438', 40, 48, 50, 57, 59, 68, 70, 78, 92, 6504', 06, 10, 19, 21, 32, 36, 38, 50, 60. w/1 JSPF.
9. Treated perms 6438'-6560' w/4000 gallons 15% NE acid.
10. Frac treated perms w/20,000 gallons gelled 2% KCL water and 30,000# sand.
11. Ran 2-3/8" tubing and Guiberson KVL packer. Set packer @ 6417'.
12. Tested well. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE November 11, 1975

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

xc: RPS JCH File

MLJ/rs