

The Ohio Oil Company			Lease Edith Butler "A"			Well No. 1		
Section	Unit	Sec	Twp	Rge	County	10-18		
all	L	18	22	38	10-18			
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Blinebry			Gas	Flowing	Casing			
Brinkard			Oil	Flowing	Tubing	11/64		

FLOW TEST NO. 1

h zones shut-in at (hour, date): 12:30 P.M. 3-11-60

Well opened at (hour, date): 12:30 P.M. 3-12-60

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	630	245
Stabilized? (Yes or No).....	No	Yes
Maximum pressure during test.....	630	245
Minimum pressure during test.....	500	245
Pressure at conclusion of test.....	510	245
Pressure change during test (Maximum minus Minimum).....	130	0
Was pressure change an increase or a decrease?.....	Decrease	-
Well closed at (hour, date): 12:30 P.M. 3-13-60	Total Time On Production 24	
Oil Production	Gas Production GLR	
During Test: 0 bbls; Grav. -	During Test 52.97 MCF; GOR -	

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 12:30 P.M. 3-14-60

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	585	240
Stabilized? (Yes or No).....	No	Yes
Maximum pressure during test.....	610	345
Minimum pressure during test.....	585	0
Pressure at conclusion of test.....	610	120
Pressure change during test (Maximum minus Minimum).....	25	345
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): 12:30 P.M. 3-15-60	Total time on Production 24	
Oil Production	Gas Production	
During Test: 15.92 bbls; Grav. 40.1°	During Test 112.22 MCF; GOR 7049	

Remarks The results of this test indicates that the packer is holding satisfactorily and that there is no communication between the Blinebry and Brinkard Zones.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

APR 11 1960

Approved _____ 19
New Mexico Oil Conservation Commission

By _____
Title _____
Date _____

Operator The Ohio Oil Company

By _____

Title Petroleum Engineer

Date 3-28-60

wellbore tests after initial completion of the well shall be thereafter as prescribed by the order authorizing the initial completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatments and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer leakage test the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the wellhead pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

5. For Flow Test No. 2, the well shall be produced at the normal rate of production during the test. The test shall be continued until the wellhead pressure has stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

7. At all times throughout the entire test, wellhead pressure shall be measured and recorded with recording pressure gauges. The test shall be which must be checked with a deadweight tester at least twice during the beginning and once at the end of each flow test.

8. The results of the above-described tests shall be reported in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission on Southeast New Mexico Packer Leakage Test Form No. 1-58 together with the original pressure recording gauge charts and the deadweight pressure which were taken indicated thereon. In the event during the aforesaid reports, the operator was unable to obtain a test versus time curve due to some of the test, such as pump, the test shall be changed which may be indicated by the gauge chart as well as a deadweight pressure was taken at the time taken. If the operator was unable to obtain the test, the test shall be continued until the test is completed. Form No. 1-58 shall be prepared and the Packer Leakage Test shall be filed with the Commission with a given ratio test for

