

**DIRECTOR:**  
**O. V. Henry**  
**L. H. Shearer**  
**H. J. Brunt**  
**D. K. Spellman Jr.**  
**W. M. Kearley Jr.**  
**New Mexico OCC (2)**

(Form C-103)  
(Revised 7/1/52)

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**MISCELLANEOUS REPORTS ON WELLS**

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) <b>Dual Completion</b>	<b>X</b>

**September 27, 1954**

(Date)

**Hobbs, New Mexico**

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

**THE OHIO OIL COMPANY**

(Company or Operator)

**Edith Butler "A"**

(Lease)

**Ralph Clarke's Well Servicing Company**, Well No. **1** in the **NW**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$  of Sec. **18**  
(Contractor)

T. **22S**, S. **38E**, NMPM, **Drinkard-Blinsbury** Pool, **Lea** County.

The Dates of this work were as follows: **8-24-54 to 9-16-54**

Notice of intention to do the work (was) (~~was not~~) submitted on Form C-102 on **August 16,** 19**54**,  
(Cross out incorrect words)

and approval of the proposed plan (was) (~~was not~~) obtained.

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

**Total depth 7000'. Pulled tubing; reran tubing, setting packer at 6832'. Pulled tubing, reset packer at 6651', tested O.K. Perforated 5 $\frac{1}{2}$ " casing, 5483-5503' and 5509-5544', 4 shots per foot. Reran tubing and acidized Blinsbury thru above perforations with 5700 gals. of acid. Swabbed and well started flowing water. Open flow potential after well cleaned itself, 1600 MCF per day. Completed. FINAL REPORT.**

Witnessed by **J. L. Torgerson**  
(Name)

**THE OHIO OIL COMPANY**  
(Company)

**Engineer**  
(Title)

Approved:

**OIL CONSERVATION COMMISSION**

*D. L. Province*  
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

SALES TICKET

APPROVED BY: **D. L. PROVINCE**

Name

Position **Superintendent**

Representing **The Ohio Oil Company**

Address **Box 2107, Hobbs, New Mexico**