Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Ene Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| 1. | | IO IRA | 10NP | OHI OII | L AND NA | I UHAL G | 45 | | | | | |
|--|--|-------------|---------------|----------------------------------|--|--|-------------|------------------------------|-----------------------|--|------------|--|
| Operator Texaco Exploration and Production Inc. | | | | | | | | Well API No. 30 025 12125 | | | | |
| Address | | | | | | | | 00 VZ0 12129 | | | | |
| P. O. Box 730 Hobbs, Ne | w Mexico | 8824 | 0-25 | 28 | | | | _ | | | | |
| Reason(s) for Filing (Check proper box) | | | _ | | | et (Please expl | - | _ | | • | | |
| New Wall Recompletion | Oil | Change in | Dry (| • | EI | FECTIVE 6 | -1-9 | 1 | | | | |
| Change in Operator | Casinghea | d Gas | | casate | | | | | | | | |
| If shares of anomary give name | co Inc. | P. 0. | Вох | 730 H | lobbs. Ne | w Mexico | 8824 | 0-25 | 28 | · · · · | | |
| II. DESCRIPTION OF WELL | ANDIE | A CF | | | | | | | | | | |
| Lease Name | ing Formation | | | Kind of Lease | | 1 | esse No. | | | | | |
| C H LOCKHART FEDERAL NO | AND GAS | | | State, Federal or Fee FEDERAL | | 4434 | 443480 | | | | | |
| Location D | . 660 | ì | | N/ | ОТЦ | BB(| ١. | | _ 1 | WEST | | |
| Unit Letter | : 660 Feet From The NORTH Line and 660 Feet From The WEST | | | | | | | | Line | | | |
| Section 18 Townshi | , NMPM, | | | | LEA County | | | | | | | |
| III. DESIGNATION OF TRAN | SPORTE | R OF O | IL A | ND NATU | | | | | | ************************************** | | |
| Name of Authorized Transporter of Oil Texas New Mexico Pipeline | Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202 | | | | | | | | | | | |
| Name of Authorized Transporter of Casinghead Gas X or Dry Gas | | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| Warren Petroleum Corporation | | | | | | | | | sa, Oklahoma 74102 | | | |
| If well produces oil or liquids, give location of tanks. | | | | | ! | Whea ? UNKNOWN | | | | | | |
| If this production is commingled with that | from any oth | er lease or | pool, g | ive comming | ling order num | ber: | | | | | | |
| IV. COMPLETION DATA | | Oil Well | | Gas Well | New Well | Workover | Dec | | Dive Deek | Same Res'v | Diff Res'v | |
| Designate Type of Completion | - (X) | Oil Well | ` ¦ | Our well | Mem well | WOLKOVEI | | pen j | Flug Back | Serie ver a | l Kesv | |
| te Spudded Date Compi. Ready to Prod. | | | | | Total Depth | | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas Pay | | | | Tubing Depth | | | |
| Perforations | | | | | Depth Casing Shoe | | | | | | | |
| | | | | | | | | | | | | |
| TUBING, CASING AND | | | | | Y | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | | | | SACKS CEMENT | | | |
| | | | | | | | | | | | | |
| | ļ | | | | ļ | | | | | | | |
| V. TEST DATA AND REQUES | T FOR A | LLOW | ARI. | | | | | | l | | | |
| OIL WELL (Test must be after n | | | | | be equal to or | exceed top allo | owable j | or this | depth or be j | or full 24 hou | 75.) | |
| Date First New Oil Run To Tank | Date of Tes | t. | | | Producing M | ethod (Flow, pa | omp, gas | i lift, el | (c.) | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | | Choke Size | | | |
| | | | | | | | | C. VCC | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | | Gas- MCF | | | |
| GAS WELL | 1 | | | | I | | | | t | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | | | ·· | Gravity of Condensate | | | |
| sting Method (pilot, back pr.) Tubing Pressure (Shut-in) | | | | | Casing Press | Casing Pressure (Shut-in) | | | Choke Size | | | |
| | | | | | (444 | | | | | | | |
| VI. OPERATOR CERTIFIC | ATE OF | COME | PLIA | NCE | | | ICEI | D\// | TION | | NA I | |
| I hereby certify that the rules and regulations of the Oil Conservation | | | | | | DIL CON | いつに | ~ V / | | אופואוט | ЛN | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | Dota | Annrais | <u>ط</u> | | | y Yan | | |
| 2/200 000.00 | • | | | | Date | Approve | u | | | | | |
| K-Miller | | | | | By_ | By ORIGINAL SIGNED BY JERRY SEXTON | | | | | | |
| Signature K. M. Miller Div. Opers. Engr. | | | | | DISTRICT T SUPERVISOR | | | | | | | |
| Printed Name May 7, 1991 | | 915- | Title 688- | 4834 | Title | - -: | . 5 * | | | | . | |
| Date Date | | | phone | | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.