

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MONTICELLO, NEW MEXICO 88240

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-032100

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mex. 8824

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter D, 660 feet from the West line and
660 feet from the North line.

14. PERMIT NO.

30-025-12125

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3354

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. H. Lockhart
Federal NCT-1

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT
Blinebry Oil and Gas
& Tubb Oil and Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18-22S-38E

12. COUNTY OR PARISH

LEA

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. R.U. POH with production equipment.

2. Go in hole w/ CCL and perforate the following intervals with
2 JSPI: 5675, 79, 98, 5703, 08, 31, 35, 37, 39, 65, 71, 73, 80,
82, 86, 88, 92, 93, 97, 5803, 13, 17, 21, 25, 28, 42, 45, 49, 51,
55, 58, 67, 72, 5920, 23, 26, 27, 29, 33, 37, 40, 49, 59, 61 and
5963. (45 intervals, 90 holes).

3. Go in with 7" retrievable bridge plug, 7" packer and 3 1/2"
workstring. Set retrievable bridge plug at 6000'.

4. Spot 700 gallons 15% NE-FE acid from 5963' to 5560'.

5. Set packer at 5540'. Load backside.

6. Acidize with 9300 gallons 15% NEFE acid in three equal stages
separated by 1000 lbs. graded rock salt block in gelled brine.
(Adjust block as necessary).

7. Flush with 67 barrels 2% KCL water.

8. Frac formation with 93,000 gallons frac fluid, low residue

18. I hereby certify that the foregoing is true and correct

SIGNED

W.B. Loh

TITLE

Dist. Opr. Mgr.

SEE REVERSE SIDE----

DATE 12-16-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

12-31-85

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well shut conditioned for final inspection looking to approval of the abandonment.

13.

Run rods and pump. Return to production.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

cross-linked gelled 2% KCL water with 252,000 lbs. sand in 3 equal stages separated by 1000 lbs. graded rock salt block in gelled brine.

9. Shut in for 4 hours.
10. Bleed off pressure slowly.
11. Release packer. Retrieve bridge plug. POH
12. Go in hole with production tubing. Latch onto tubing receptacle.

RECEIVED

JAN 2 - 1986

HOUSTON OFFICE