

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator TEXACO Inc.			Lease C. H. Lockhart (NCT-1)			Well No. 2	
Location of Well	Unit D	Sec 18	Twp 22-S	Rge 38-E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Blinabry		Oil	Pump	Tbg.	--	
Lower Compl	Tubb		Oil	Flow	Tbg.	19/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 4:00 P.M. May 7, 1962

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>12:45 P.M. May 8, 1962</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>25</u>	<u>1310</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>50</u>	<u>1310</u>
Minimum pressure during test.....	<u>10</u>	<u>1310</u>
Pressure at conclusion of test.....	<u>30</u>	<u>1325</u>
Pressure change during test (Maximum minus Minimum).....	<u>40</u>	<u>15</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>12:00 Noon May 9, 1962</u>	Total Time On Production <u>23-3/4 hours</u>	
Oil Production	Gas Production	
During Test: <u>10</u> bbls; Grav. <u>45</u> ;	During Test <u>19.3</u> MCF; GOR <u>1930</u>	
Remarks <u>Annual packer leakage test.</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>11:15 A.M. May 10, 1962</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>50</u>	<u>1325</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>50</u>	<u>625</u>
Minimum pressure during test.....	<u>25</u>	<u>375</u>
Pressure at conclusion of test.....	<u>25</u>	<u>475</u>
Pressure change during test (Maximum minus Minimum).....	<u>25</u>	<u>250</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Decrease</u>
Well closed at (hour, date) <u>10:30 A.M. May 11, 1962</u>	Total time on Production <u>23.25 hours</u>	
Oil Production	Gas Production	
During Test: <u>23</u> bbls; Grav. <u>43</u> ;	During Test <u>94.7</u> MCF; GOR <u>4117</u>	
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

By _____
Title _____

Operator TEXACO Inc.

By J. W. Mulloy

Title Petroleum Engineer

Date May 22, 1962

1. A packer leakage test shall be commenced on each multiple completed well within seven days after actual completion of the well and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

6. Flow Test No. 2 shall be conducted even though a leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission on Southeast New Mexico Packer Leakage Test Form Revised 1-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated the zone. In lieu of filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating the changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the original chart must be submitted, the original chart must be permanently filed in the operator's office. Form C-116 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.

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