

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc.**

P.O. Box 352, Midland, Texas, May 23, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**TEXACO Inc.** (Company or Operator) **C. H. Lockhart NCT-1** (Lease), Well No. **2**, in **NW**  $\frac{1}{4}$  **NW**  $\frac{1}{4}$ ,

**D** (Unit Letter), Sec. **18**, T. **22-S**, R. **38-E**, NMPM., **Tubb (oil)** Pool

**Lea**

County. Date Spudded **May 29, 1945** Date Drilling Completed **Nov. 30, 1945**

Elevation **3354' (D.P.)** Total Depth **7597** PBD **5700**

Top Oil/Gas Pay **6128'** Name of Prod. Form. **Tubb**

## PRODUCING INTERVAL -

Perforations **6128' to 6134', 6140' to 6163', and 6190' to 6210'**

Open Hole **None** Depth **6359'** Casing Shoe **6123'** Tubing **6123'**

## OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **68** bbls. oil, **0** bbls water in **8** hrs, **0** min. Choke Size **2 1/4"**

Gravity **40.5**

## GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **See remarks**

Casing Tubing Date first new Press. **Packer** Press. **650** oil run to tanks **May 4, 1960**

Oil Transporter **Texas New Mexico Pipe Line**

Gas Transporter **El Paso Natural Gas Company**

Remarks: **Perforate 7" O.B. casing with 4 jet shots per ft. from 6128' to 6134', 6140' to 6163', and 6190' to 6210'. Acidize with 1000 gals 15% regular acid. Free with 20,000 gals refined oil and 20,000 lbs sand at 10.1 BPM. Dual: Upper Zone - Blending**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **May 23**, 19 **60**

**TEXACO Inc.**

(Company or Operator)

By: \_\_\_\_\_

(Signature)

Title **Assistant District Superintendent**  
Send Communications regarding well to:

Name **J. C. Blevins, Jr.**

Address **P.O. Box 352, Midland, Texas**

OIL CONSERVATION COMMISSION

By: **Joe H. Ramey**  
Title **PRODUCTION MANAGER**

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