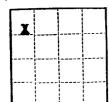
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Land Office	نعها	Cruces	



DEPARTMENT OF THE INTERIOR GEOLOGICAL SURYEY APR 10 M 7 1 C5

UNITED STATES OF THE INTERIOR

NOTICES AND DEPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Subsequent report of dual completion I
(INDICATE ABOVE BY CHECK MAR	K NATURE OF REPORT, NOTICE, OR OTHER DATA)
	P.O. Box 352 Midland, Texas TEXACO Inc. April 18 , 1960
.H. Loekhart NCT-1	
ell No. 2 is located 660 ft. from	$ \frac{N}{S} $ line and 660 ft. from $ \frac{18}{W} $ line of sec. 18
	and an amortist
(1/2 Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
(Field) (County	or Subdivision) (State or Territory)
mal completion ne elevation of the derrick floor above sea le	evel is 3354 ft.
	ILS OF WORK
221	
ate names of and expected depths to objective sands; show s	izes, weights, and lengths of proposed casings; indicate mudding jobs, cement-
	izes, weights, and lengths of proposed casings; indicate mudding jobs, cement- other important proposed work)
Details of workover approved James	ry 18, 1960.
Pull reds and tubing, Drill BP and is jet shots per ft. (Tubb Zene) from 5210'. Acidise with 1000 gals 15% and 20,000 lbs sand at 10.1 BPH. If loved 75 bble Dist. (Tubb Zene) to bravity 15.1, GOR 7,261, tep of per tubing set at 6123' (Tubb Zene).	
Pull reds and tubing, Drill BP and is jet shets per ft. (Tubb Zene) from 2000. Acidise with 1008 gals 15% and 20,000 lbs sand at 10.1 BPH. (Tubb Zene) tillowed 75 bbls Dist. (Tubb Zene). Tashing set at 6123' (Tubb Zene). Tash 5565' of 2 3/8" tubing and set pumped 15 BO and 2 BW, Gravity 39, anding 4:00 p.m. April 6, 1960.	cleanout to 627h. Perforate 7" 0.D. easing om 6128 to 613h, 61h0 to 6163, and 6190 regular acid. Frac with 20,000 gals refined creater load oil and test. On 2h hr PT well hra 18/6h choke. Ending 1:00 p.m. April 6, 6128, btm of pay 6210, with 6113 of 2 3, hum packer leakage test. Otis sleeve at 6088 at 5675; (Blinebry Zone). On 2h hr PT well
Pull reds and tubing, Drill BP and is jet shets per ft. (Tubb Zene) from 2000. Acidise with 1008 gals 15% and 20,000 lbs sand at 10.1 BPH. (Tubb Zene) tillowed 75 bbls Dist. (Tubb Zene). Tashing set at 6123' (Tubb Zene). Tash 5565' of 2 3/8" tubing and set pumped 15 BO and 2 BW, Gravity 39, anding 4:00 p.m. April 6, 1960.	cleanout to 627h'. Perforate 7" 0.D. sasing om 6128' to 613h', 61h0' to 6163', and 6190' regular acid. Frac with 20,000 gals refined of Recover load oil and test. On 2h hr PT well hru 18/6h" choke. Ending 1:00 p.m. April 6, v 6126', btm of pay 6210', with 6113' of 2 3 hum packer leakage test. Otic sleeve at 6088 at 5575', (Blimebry Zone). On 2h hr PT well GOR TSTM, top of pay 5560', btm of pay 5670 in writing by the Geological Survey before operations may be commenced.
Pull reds and tubing, Brill BF and a jet shots per ft. (Tubb Zene) from 200. Acidise with 1000 gals 15% and 20,000 lbs send at 10.1 BFH. If lowed 75 bble Dist. (Tubb Zone) to bravity 15.4, 308 7,261, tep of per tubing set at 6123' (Tubb Zone). Tem 5565' of 2 3/8" tubing and set pumped 15 BO and 2 BW, Gravity 39, anding 1:00 p.m. April 6, 1960. I understand that this plan of work must receive approvalgonally.	cleanout to 627h. Perforate 7" O.D. easing om 6128 to 613h. 61h0 to 6163, and 6190 regular acid. Frac with 20,000 gals refined exercise load oil and test. On 2h hr PT well hru 18/6h choke. Ending 1:00 p.m. April 6, v 6128, btm of pay 6210, with 6113 of 2 3, hun packer leakage test. Otis sleeve at 6088 at 5575, (Blimebry Zone). On 2h hr PT well GOR TSTM, top of pay 5560, btm of pay 5670 in writing by the Geological Survey before operations may be commenced.
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