

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE March 6, 1937

MR. W. B. MACEY  
OIL CONSERVATION COMMISSION  
P. O. BOX 871  
SANTA FE, NEW MEXICO

RE:  
PROPOSED NFO. ORDER NO. 333

Dear Mr. Macey:

I have examined the application for "No Flare Order " for the  
Texas Co. C. H. Lockhart #2-D 1822-38  
Lease and Well No. S-T-R

and my recommendations are:

O.K.—E.J.F.

O.K.—J.W.R.

Yours very truly,

OIL CONSERVATION COMMISSION

Engineer-District 1

NFO-33

Due 3/14/57

THE TEXAS COMPANY  
HOODS OFFICE  
P. O. BOX 1720  
1957 MAR 4  
FORT WORTH 1, TEXAS MI 8:46

February 26, 1957

per R-610

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

find?

Gentlemen:

By letter dated February 18, 1957, The Texas Company was notified by Mr. R. F. Montgomery that, in order to comply with Order R-553, it must obtain a connection for sale of casinghead gas or secure a no-flare order from the Commission for its C. H. Lockhart Well No. 2, Unit D, located in Section 18, T-22S, R-38E, Blinbry Oil Pool, Lea County, New Mexico.

The C. H. Lockhart Lease contains 400 acres and is comprised of the N/2 of NW/4 and the E/2 of Section 18, T-22S, R-38E, Lea County, New Mexico. Well No. 2 on this lease is completed in the Blinbry Oil Pool, and Wells Nos. 3, 4, 5, 6, and 7 are producing from the Drinkard Oil Pool. Casinghead gas from the latter wells is being taken by Gulf Oil Company. The attached plat was prepared to show the location of Well No. 2, offset ownership, and the location of the tank battery. This well, which is the only well we have on this lease producing from the Blinbry Oil Pool, produced 53 barrels of oil with a gas-oil ratio of 593 cubic feet per barrel, or a total of 31.4 MCF of casinghead gas per day, on test November 2, 1956. This well, however, produced only 619 barrels of oil in December, 1956, and 478 barrels of oil in January, 1957. It is presently producing a GOR of 9 MCF per day, of which 4 MCF is being used as fuel at pumping unit, leaving only 5 MCF per day being flared. Due to the low volume and the distance to the Gulf gathering system connected to our battery and serving our wells producing from the Drinkard Pool, we have been unable to secure a connection for our Lockhart Well No. 2. Therefore, a no-flare order is respectfully requested for our Lockhart Well No. 2.

Yours very truly,

*L. W. Folmar*

L. W. Folmar  
Asst. Divn. Petroleum Engineer

BEB-JEB  
Atts.

WFO-33

WFO-33  
1/14/57

THE TEXAS COMPANY  
P. O. BOX 1750  
FORT WORTH 1, TEXAS  
MAR 4 1957

WFO-33  
1/14/57

February 26, 1957

WFO-33  
1/14/57

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

By letter dated February 18, 1957, The Texas Company was notified by Mr. R. W. Montgomery that, in order to comply with Order R-523, it must obtain a connection for sale of casinghead gas or secure a no-flare order from the Commission for its C. H. Lockhart Well No. 2, Unit D, located in Section 18, T-22S, R-38E, Blinn County, New Mexico.

The C. H. Lockhart lease contains 400 acres and is comprised of the W/2 of NW/4 and the E/2 of Section 18, T-22S, R-38E, Blinn County, New Mexico. Well No. 2 on this lease is completed in the Blinn County Oil Pool, and Wells Nos. 3, 4, 5, 6, and 7 are producing from the Drinkard Oil Pool. Casinghead gas from the latter wells is being taken by Gulf Oil Company. The attached plat was prepared to show the location of Well No. 2, offset ownership, and the location of the tank battery. This well, which is the only well we have on this lease producing from the Blinn County Oil Pool, produced 23 barrels of oil with a gas-oil ratio of 255 cubic feet per barrel, or a total of 31.4 MCF of casinghead gas per day, on test November 2, 1956. This well, however, produced only 619 barrels of oil in December, 1956, and 478 barrels of oil in January, 1957. It is presently producing a GOR of 3 MCF per day, of which 4 MCF is being used as fuel at pumping unit, leaving only 2 MCF per day being flared. Due to the low volume and the distance to the Gulf gathering system connected to our battery and arriving our wells producing from the Drinkard Pool, we have been unable to secure a connection for our Lockhart Well No. 2. Therefore, a no-flare order is respectfully requested for our Lockhart Well No. 2.

Yours very truly,

*[Signature]*

L. W. Polmar  
Asst. Dir., Petroleum Engineering

WFO-33  
1/14/57

STATE OF TEXAS     }  
COUNTY OF TARRANT }

Before me, the undersigned authority, on this the 26th day of February, personally appeared L. W. Folmar, known to me to be the person whose name is subscribed to this instrument, who after being by me duly sworn on oath, states that he has knowledge of all the facts stated above and that the same is a true and correct statement of the facts therein recited.

L. W. Folmar  
L. W. Folmar

Subscribed and sworn to before me on this 26th day of February, 1957.

Ann Matthews  
Notary Public in and for Tarrant  
County, Texas

My commission expires 6-1-57.

STATE OF TEXAS

COUNTY OF TARRANT

Before me, the undersigned authority, on this 20th day of February, personally appeared J. W. Foster, known to me to be the person whose name is subscribed to this instrument, who after being by me duly sworn on oath, states that he has knowledge of all the facts stated above and that the same is a true and correct statement of the facts therein recited.

  
J. W. Foster

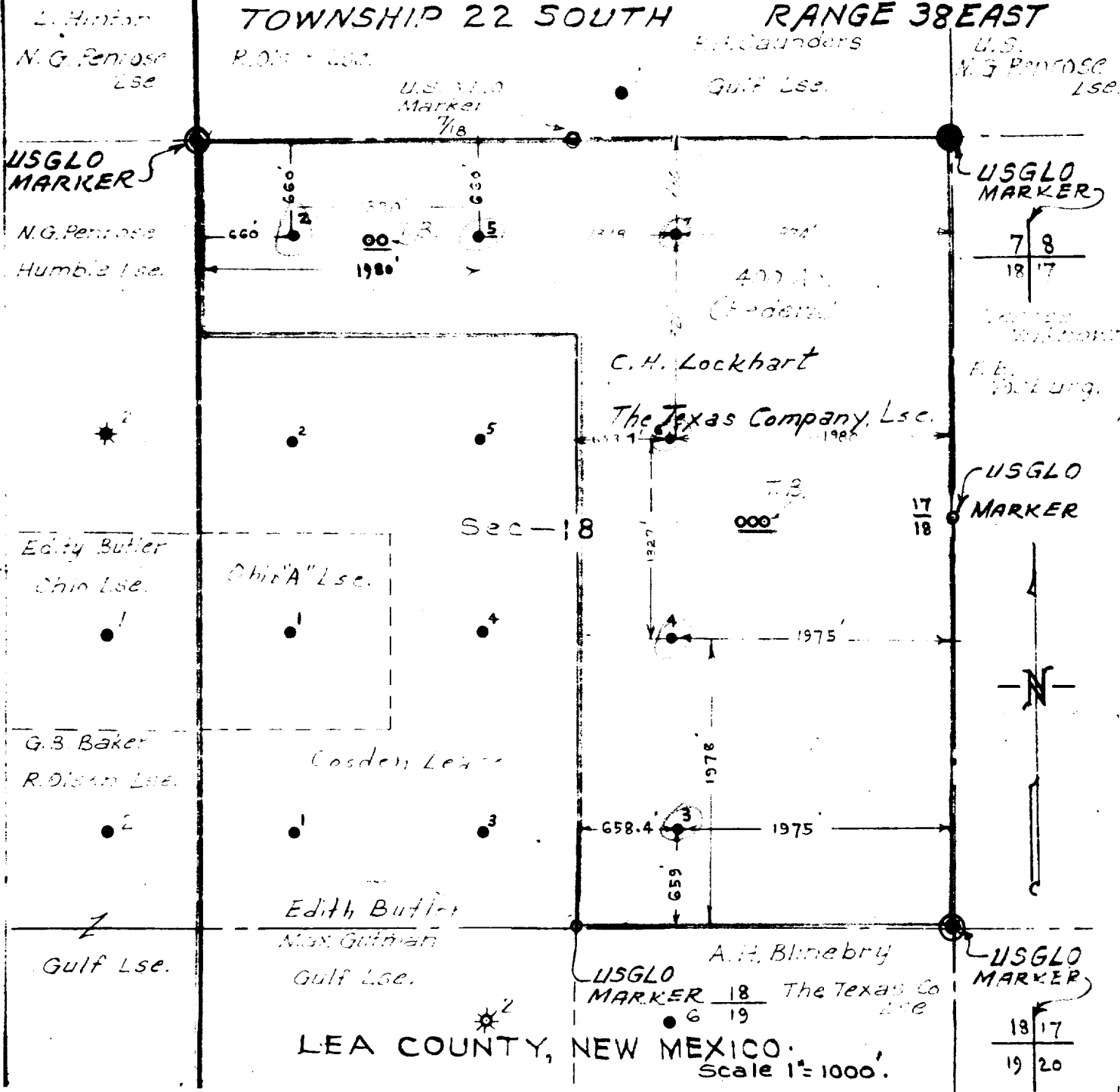
Subscribed and sworn to before me on this 20th day of February, 1927.

  
Notary Public in and for Tarrant  
County, Texas

My commission expires 6-1-28

# TOWNSHIP 22 SOUTH

# RANGE 38 EAST



Red = Blimbry  
Green = Drinkard