

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter O : 659 Feet From The SOUTH Line and 1975 Feet From The
EAST Line Section 18 Township 22S Range 38E

5. Lease Designation and Serial No.
LC032100

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
LOCKHART, C. H. FEDERAL NCT-1
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9. API Well No.
30 025 12126

10. Field and Pool, Exploratory Area
DHC-Paddock/Blinbry/Tubb

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attering Casing
☒ OTHER: Acid, Scale Squeeze
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Objective: Acidize/scale squeeze well (excessive pump failures due to carbonate scale)

- 1) MIRU, installed BOP, pulled production equipment.
- 2) Set 5 1/2" packer @ 5051', acidized perms 5144-6261' w/5K gal 20% NEFE.
- 3) Swabbed residual, squeezed w/220 gal scale inhibitor.
- 4) Cleaned out to 6350', ran prod equip, set pump @ 6331', returned to production.
- 5) 07-09-94: Pump 26 oil, 148 wtr, 29 MCF

Downhole commingle: Paddock, Blinbry Oil & Gas, & Tubb
NMOCD Order #R-4659

14. I hereby certify that the foregoing is true and correct

SIGNATURE Larry W. Johnson TITLE Engineering Assistant DATE 8/22/94

TYPE OR PRINT NAME Larry W. Johnson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.