Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

State of New Mexico Ener Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQU	EST FO	OR AL	LOWAB	LE AND	AUTHORIZ	ZATION				
TO TRANSPORT OIL AND NATURAL O Openior Texaco Exploration and Production Inc.							Well API No. 30 025 12126 🗸				
Address P. O. Box 730 Hobbs, Ne) <u>_</u> 2528	3							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea	Change in		ter of:		er (Please explo FECTIVE 6					
	aco Inc.		Box 7		obbs, Ne	w Mexico	88240-2	528			
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Includ C H LOCKHART FEDERAL NCT 1 3 TUBB OIL AND					State, I			of Lease Federal or Fee FRAL	ederal or Fee 443480		
Unit Letter 0 659 Feet From The				om The SO	UTH Lie	e and1979	5 F	et From The EAST Line			
Section 18 Townsh	Section 18 Township 22S Range 38E				, NMPM,			LEA	LEA County		
III. DESIGNATION OF TRAINAME of Authorized Transporter of Oil Texas New Mexico Pipeline	I ♥¬	R OF O	IL ANI	D NATU	Address (Gi	ve address to w		d copy of this for			
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Corporation					Address (Gi			d copy of this for Isa, Oklaho			
If well produces oil or liquids, give location of tanks.	nduces oil or liquids, Unit Sec.			Rge.	is gas actual	ly connected? YES	When	UNKNOWN			
If this production is commingled with the IV. COMPLETION DATA	t from any oth				·		· · · · · · · · · · · · · · · · · · ·) = = = 1	C D	Diff Rea'v	
Designate Type of Completion		Oil Well	i	Gas Well	New Well Total Depth	Workover	Deepen	Plug Back	Paus Kes A	J. Kesv	
Date Spudded	Date Com	pi. Ready t	o Prod.		<u> </u>			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depti	Tubing Depth		
Perforations	-							Depth Casing	Shoe		
HOLE SIZE					DEPTH SET			SACKS CEMENT			
TO THE AND DEALE	COT FOR	ATTOW	ARIE								
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of L	otal volume	of load	oil and must	be equal to a	er exceed top all	lowable for ti	nis depth or be f	or full 24 hos	σs.)	
ate First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.) Choice Pressure Choice Size						
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure					
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D	I anoth of	Test			Bbls. Conde	ensate/MMCF		Gravity of C	ondensate		
Testing Method (pilot, back pr.)		Length of Test Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VL OPERATOR CERTIFIC						OIL CONSERVATION DIVISION					
I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	ulations of the	e Oil Conse ormation gi	rvation				_			N	
2. M. Miller					By Object to the part of the p						
Signature K. M. Miller Printed Name		Div. O	Title								
May 7, 1991			-688-4 lephone l			·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.