16. or cories sect	IVED				
DISTRIBUTIO	N				
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OF	ICE				
Operator TEXACO	Inc.				
P.O. Box 728, Hob					
Reason(s) for filing	(Check p	roper	box.		
New Well					
Recompletion	X				
Change in Ownership	<u> </u>				

## NEW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	TRANSPORTER OIL	1		
	GAS			
	OPERATOR			
I.	PRORATION OFFICE Operator	<u> </u>		
	TEXACO Inc.			
	Address			
	P.O. Box 728, Hob	bs. New Mexico		
	Reason(s) for filing (Check proper box,		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion X	OII Dry Ga	s	į
	Change in Ownership	Casinghead Gas Conder	isate 🔲	
	If change of ownership give name and address of previous owner			
	and address of previous switch	pt K		Carlotte Charles
IJ.	DESCRIPTION OF WELL AND	LEASE		and the state of t
	Lease Name	Well No. Pool Name, Including F	1	Lease No. Large ral or Fee Federal LC-032100
	C.H. Lockhart Fed. NCT-	1 3 Tubb	State, 1 day	didition redered.
	Location	Carett	a and 1975 Feet From	East
	Unit Letter 0 ; 659	Feet From The South Lin	e and 1975 Feet From	n The
	19 70	vnship 22S Range 3	88E , NMPM, Lea	County
	Line of Section 18 Tox	wnship 225 Range	, twitter,	County
***	DECLONATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
111.	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which appr	roved copy of this form is to be sent)
	Texas-New Mexico Pipe		P.O. Box 1510, Midland	Texas 79701
	Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	Address (Give address to which appr	roved copy of this form is to be sent)
	Warren Petroleum Co.	••	P.O. Box 1589, Tulsa,	Oklahoma
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen
	give location of tanks.	H 18 22S 38E	Yes	4-22-72
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	PC-4
IV.	COMPLETION DATA			Plug Back   Same Resty. Diff. Resty.
	Designate Type of Completic	on - (X)   Gas Well	New Well Workover Deepen	'
			Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	-	6,370
	5-2-53	4-22-72 Name of Producing Formation	7,125 Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)		1	i t
	3 359 GR	7000 30 30 30 30 31	E 113 1111 50 55 50	Depth Casing Shoe
	3 359 GR Perforations 2 JSPF @6,098,	6102, 10, 18, 24, 30, 3	5, 41, 44, 50, 55, 59, 08, 11, 16, 22, 28, 33,	Depth Casing Shoe 39 41.53.56 & 6261
	3,359 GR Perforations 2 JSPF @6,098, 65, 70, 72, 77, 80, 83	89 92 94 96 6205	08, 11, 16, 22, 28, 33	Depth Casing Shoe  39 41 53 56 & 6261
	65, 70, 72, 77, 80, 83	89 92 94 96 6205 TUBING, CASING, AND	08, 11, 16, 22, 28, 33	Depth Casing Shoe  39 41 53 56 6 6261  SACKS CEMENT
	65, 70, 72, 77, 80, 83	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT 475 SX
	65, 70, 72, 77, 80, 83, HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	65, 70, 72, 77, 80, 83, HOLE SIZE  17+1/4"  11"	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD  DEPTH SET  391	SACKS CEMENT 475 SX
	65, 70, 72, 77, 80, 83,  HOLE SIZE  17-1/4"  11"  7-7/8"	13-3/8"  5-1/2"	DE 11 16 22 28 33 0 CEMENTING RECORD  DEPTH SET  391 2 820 7 125 7	SACKS CEMENT 475 SX 2 200 SX 550 SX
V.	65, 70, 72, 77, 80, 83,  HOLE SIZE  17-1/4"  11"  7-7/8"	89, 92, 94, 96, 6205, TUBING, CASING, ANI CASING & TUBING SIZE  13-3/8" 8-5/8" 5-1/2"  OR ALLOWABLE (Test must be a	DEPTH SET  391  2 823  7 125  fter recovery of total volume of load o	SACKS CEMENT 475 SX 2 200 SX 550 SX
v.	65, 70, 72, 77, 80, 83,  HOLE SIZE  17-1/4"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  2-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  391°  2,820°  7,125°  fter recovery of total volume of load of the part of the	SACKS CEMENT  475 SX  2 200 SX  550 SX  il and must be equal to or exceed top allow-
v.	65, 70, 72, 77, 80, 83,  HOLE SIZE  17-1/4"  11"  7-7/9"  TEST DATA AND REQUEST F	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de	CEMENTING RECORD  DEPTH SET  391  2.820  7.125  fter recovery of total volume of load or puth or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  475 SX  2 200 SX  550 SX  il and must be equal to or exceed top allow-
V.	65, 70, 72, 77, 80, 83  HOLE SIZE  17-1/4"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 4-21-72	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  2-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de	CEMENTING RECORD  DEPTH SET  391  2 820  7 125  fter recovery of total volume of load or pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow	SACKS CEMENT  475 SX  2 200 SX  550 SX  il and must be equal to or exceed top allow-
v.	65, 70, 72, 77, 80, 83  HOLE SIZE  17-1/4"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  4-21-72  Length of Test	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de label	CEMENTING RECORD  DEPTH SET  391  2.820  7.125  fter recovery of total volume of load or puth or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  475 SX  2 200 SX  550 SX  il and must be equal to or exceed top allow-  lift, etc.)  Choke Size
v.	65, 70, 72, 77, 80, 83  HOLE SIZE  17-1/4"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 4-21-72  Length of Test  24 ifr.	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de label	CEMENTING RECORD  DEPTH SET  391  2 820  7 125  fter recovery of total volume of load or pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow	SACKS CEMENT  475 SX  2 200 SX  550 SX  il and must be equal to or exceed top allow-  lift, etc.)
v.	65, 70, 72, 77, 80, 83  HOLE SIZE  17-1/4"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  4-21-72  Length of Test	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  2-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  4-22-72  Tubing Pressure  300#  Oil-Bbls.	CEMENTING RECORD  DEPTH SET  391°  2.820°  7.125°  fter recovery of total volume of load of the pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Flow  Casing Pressure	SACKS CEMENT  475 SX  2 200 SX  550 SX  il and must be equal to or exceed top allow-  lift, etc.)  Choke Size  18/64**
v.	65, 70, 72, 77, 80, 83  HOLE SIZE  17-1/4"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 4-21-72  Length of Test  24 ifr.	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  2-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  4-22-72  Tubing Pressure  300#  Oil-Bbis.  121	CEMENTING RECORD  DEPTH SET  391°  2.820°  7.125°  fter recovery of total volume of load of the pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Flow  Casing Pressure	SACKS CEMENT  475 SX  2 200 SX  550 SX  il and must be equal to or exceed top allow-  lift, etc.)  Choke Size  18/64"
V.	HOLE SIZE  17-1/4"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  4-21-72  Length of Test  24 ifre  Actual Prod. During Test	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  2-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  4-22-72  Tubing Pressure  300#  Oil-Bbis.  121	CEMENTING RECORD  DEPTH SET  391°  2.820°  7.125°  fter recovery of total volume of load of the pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Flow  Casing Pressure	SACKS CEMENT  475 SX  2 200 SX  550 SX  il and must be equal to or exceed top allow-  lift, etc.)  Choke Size  18/64**
V.	65, 70, 72, 77, 80, 83  HOLE SIZE  17-1/4"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks 4-21-72  Length of Test  24 ifr.	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  2-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  4-22-72  Tubing Pressure  300#  Oil-Bbis.  121	CEMENTING RECORD  DEPTH SET  391°  2.820°  7.125°  fter recovery of total volume of load of the pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Flow  Casing Pressure	SACKS CEMENT  475 SX  2 200 SX  550 SX  il and must be equal to or exceed top allow-  lift, etc.)  Choke Size  18/64**
v.	HOLE SIZE  17-1/4"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  4-21-72  Length of Test  24 Hr.  Actual Prod. During Test	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  2-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  4-22-72  Tubing Pressure  300#  Oil-Bbls.	CEMENTING RECORD  DEPTH SET  391  2 820  7 125  fter recovery of total volume of load or pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Flow  Casing Pressure  Water-Bbls.	SACKS CEMENT  475 SX  2 200 SX  550 SX  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  18/64**  Gas-MCF
v.	HOLE SIZE  17-1/4"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  4-21-72  Length of Test  24 Hr.  Actual Prod. During Test	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  2-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  4-22-72  Tubing Pressure  300#  Oil-Bbis.  121	CEMENTING RECORD  DEPTH SET  391  2 820  7 125  fter recovery of total volume of load or pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Flow  Casing Pressure  Water-Bbls.	SACKS CEMENT  475 SX  2 200 SX  550 SX  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  18/64**  Gas-MCF
V.	HOLE SIZE  17-1/4"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  4-21-72  Length of Test  24 ifr.  Actual Prod. During Test	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  8-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de able for th	CEMENTING RECORD  DEPTH SET  391  2,823  7,125  fter recovery of total volume of load of the pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Flow  Casing Pressure  Water-Bbls.  2  Bbls. Condensate/MMCF	SACKS CEMENT  475 SX  2 200 SX  550 SX  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  18/64**  Gas-MCF  359
	HOLE SIZE  17-1/4"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  4-21-72  Length of Test  24 Hr.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  2-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de label	CEMENTING RECORD  DEPTH SET  391  2 823  7 125  fter recovery of total volume of load or puth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Flow  Casing Pressure  Water-Bbls.  2  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  475 SX  2 200 SX  550 SX  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  18/64**  Gas-MCF  359
	HOLE SIZE  17-1/4"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  4-21-72  Length of Test  24 ifr.  Actual Prod. During Test	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  2-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de label	CEMENTING RECORD  DEPTH SET  391.  2.823.  7.125.  fter recovery of total volume of load or expth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Flow  Casing Pressure  Water-Bbls.  2  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	SACKS CEMENT  475 SX  2 200 SX  550 SX  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  18/64**  Gas-MCF  359  Gravity of Condensate  Choke Size
	HOLE SIZE  17-1/4"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4-21-72 Length of Test 24 Hr. Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitat, back pr.)  CERTIFICATE OF COMPLIAN	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  2-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de able for th	CEMENTING RECORD  DEPTH SET  391  2 823  7 125  fter recovery of total volume of load or puth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Flow  Casing Pressure  Water-Bbls.  2  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  475 SX  2 200 SX  550 SX  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  18/64**  Gas-MCF  359  Gravity of Condensate  Choke Size
	HOLE SIZE  17-1/4"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  4-21-72  Length of Test  24 Hr.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  2-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de able for th	DEPTH SET  391  2 820  7.125  fter recovery of total volume of load or pith or be for full 24 hours)  Producing Method (Flow, pump, gas Flow  Casing Pressure  Water-Bbis.  2  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	SACKS CEMENT  475 SX  2 200 SX  550 SX  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  18/64**  Gas-MCF  359  Gravity of Condensate  Choke Size
	HOLE SIZE  17-1/4"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  4-21-72  Length of Test  24 Hr.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  2-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de able for th	CEMENTING RECORD  DEPTH SET  391.  2.823.  7.125.  fter recovery of total volume of load or expth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Flow  Casing Pressure  Water-Bbls.  2  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	SACKS CEMENT  475 SX  2 200 SX  550 SX  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  18/64**  Gas-MCF  359  Gravity of Condensate  Choke Size
	HOLE SIZE  17-1/4"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  4-21-72  Length of Test  24 Hr.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  2-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de able for th	DEPTH SET  391  2 820  7.125  fter recovery of total volume of load or pith or be for full 24 hours)  Producing Method (Flow, pump, gas Flow  Casing Pressure  Water-Bbis.  2  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	SACKS CEMENT  475 SX  2 200 SX  550 SX  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  18/64**  Gas-MCF  359  Gravity of Condensate  Choke Size
	HOLE SIZE  17-1/4"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  4-21-72  Length of Test  24 Hr.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  2-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de able for th	DEPTH SET  391  2 820  7 125  fter recovery of total volume of load or path or be for full 24 hours)  Producing Method (Flow, pump, gas)  Flow  Casing Pressure  Water-Bbls.  2  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  MAY  TITLE  This form is to be filed in	SACKS CEMENT  475 SX  2 200 SX  550 SX  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  18/64#  Gas-MCF  359  Gravity of Condensate  Choke Size  /ATION COMMISSION  4 1972  19  10 compliance with RULE 1104.
	HOLE SIZE  17-1/4"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  4-21-72  Length of Test  24 Hr.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  2-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de able for th	DEPTH SET  391  2 823  7 125  fter recovery of total volume of load or pith or be for full 24 hours)  Producing Method (Flow, pump, gas Flow  Casing Pressure  Water-Bbis.  2  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  MAY 2  TITLE  This form is to be filed in the pump of the state of th	SACKS CEMENT  475 SX  2 200 SX  550 SX  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  18/64**  Gas-MCF  359  Gravity of Condensate  Choke Size  /ATION COMMISSION  19  TOTAL  n compliance with RULE 1104.
	HOLE SIZE  17-1/4"  11"  7-7/8"  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  4-21-72  Length of Test  24 fire  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitat, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  2-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de able for th	DEPTH SET  391  2 823  7 125  fter recovery of total volume of load or puth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  Water-Bbls.  2  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in If this is a request for all this form must be accommust be accommus	SACKS CEMENT  475 SX  2 200 SX  550 SX  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  18/64"  Gas-MCF  359  Gravity of Condensate  Choke Size  /ATION COMMISSION  19  19  10  10  10  10  10  10  10  10
	HOLE SIZE  17-1/4"  11"  7-7/8"  TEST DATA AND REQUEST FOIL, WELL  Date First New Oil Run To Tanks  4-21-72  Length of Test  24 fire  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitat, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  2-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de able for th	DEPTH SET  391*  2 820*  7 125*  fter recovery of total volume of load or puth or be for full 24 hours)  Producing Method (Flow, pump, gas Flow  Casing Pressure  Water-Bbls.  2  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in the form well, this form must be accompanied to the well in accompanied to the sections of this form.	SACKS CEMENT  475 SX  2 200 SX  550 SX  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  18/64"  Gas-MCF  359  Gravity of Condensate  Choke Size  /ATION COMMISSION  1972  190  INSPECTOR:  n compliance with RULE 1104.  owable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allow-
	HOLE SIZE  17-1/4"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  4-21-72  Length of Test  24 Hr.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the (Sign	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  2-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de able for th	DEPTH SET  391*  2 820*  7 125*  fter recovery of total volume of load or puth or be for full 24 hours)  Producing Method (Flow, pump, gas Flow  Casing Pressure  Water-Bbls.  2  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in well, this form must be accomptests taken on the well in accompleted.  All sections of this form able on new and recompleted.	SACKS CEMENT  475 SX  2,200 SX  550 SX  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  18/64"  Gas-MCF  359  Gravity of Condensate  Choke Size  /ATION COMMISSION  1972  190  INDIFFICION  n compliance with RULE 1104.  cowable for a newly drilled or deepened penied by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allow- wells.
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	HOLE SIZE  17-1/4"  11"  7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4-21-72 Length of Test 24 Hr. Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitat, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the April 24, 1972	TUBING, CASING, ANI  CASING & TUBING SIZE  13-3/8"  2-5/8"  5-1/2"  OR ALLOWABLE (Test must be a able for this de able for th	DEPTH SET  391*  2 823*  7 125*  fiter recovery of total volume of load of peth or be for full 24 hours)  Producing Method (Flow, pump, gas Flow  Casing Pressure  Water-Bbls.  2  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in if this is a request for all well, this form must be accompleted able on new and recompleted able on new and recompleted in accompleted able on new and recompleted able on new and recompl	SACKS CEMENT  475 SX  2,200 SX  550 SX  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  18/64"  Gas-MCF  359  Gravity of Condensate  Choke Size  /ATION COMMISSION  1972  190  INDIFFICION  n compliance with RULE 1104.  cowable for a newly drilled or deepened penied by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allow- wells.

ME - ME PARENTE

## RECEIVED

APR 2 8 1972 CIL CONSERVATION COMM. HOBBS, N. M.