

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032100

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

C.H. Lockhart Fed. NCT-1

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Tubb

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S-18, T-22-S, R-38-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. NAME OF OPERATOR TEXACO Inc.	
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 659' FSL & 1975' FSL, Unit Letter O	
14. PERMIT NO. Regular	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3359' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Deepen ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled rods, tubing and packer.
2. Ran chisel bit on sand line & drilled out hydromite & CIBP @ 5850' & pushed to 6700'.
3. Set CIBP at 6370'.
4. Perforated 5-1/2" casing w/2 JST # 6098, 6102, 10, 18, 24, 30, 35, 41, 44, 50, 55, 59, 65, 70, 72, 77, 80, 83, 89, 92, 94, 96, 6205, 08, 11, 16, 22, 28, 33, 39, 41, 53, 56 & 6261'.
5. Ran 3-1/2" frac tubing w/packer set @ 6007'.
6. Acidized Tubb perforations 6098' - 6261' w/1500 gals 15% HBA in 10 - 150 gal stages w/ball sealers between stages.
7. Frac w/15,000 gals gel lease crude w/25# Adomite Mark II/1000 gals & 1 ppg 20-40 sand in 5 - 3000 gal stages w/gel lease crude & 25 - 75# unibeads between stages.
8. Pulled 3-1/2" frac tubing and packer.
9. Ran 2-3/8" tubing w/packer set @ 5913'.
10. Tubb zone on 24 hr potential test ending 4-21-72 flowed 121 bbls/oil, 2 bbls/water on 18/64" choke, 300# tubing pressure, GOR 2970, Grav 40.7°.

The Blinberry & Paddock zones of this well have been shut in. Please change the status to TP-0 (To Be Reconditioned-Oil).

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE _____

Assistant District
Superintendent

DATE _____

4-28-72

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE _____

MAY 1972

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1983-O-685229

847 - 485

RECEIVED

MAY 2 1972

OIL CONSERVATION COMM.
HOUSTON, N. H.