

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

659' FSL & 1975' FEL, S-18, T-22S, R-38E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4.5 Miles S/E Eunice, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

658'

16. NO. OF ACRES IN LEASE

400

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1315'

19. PROPOSED DEPTH

6261'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3359' GR

22. APPROX. DATE WORK WILL START*

At Once

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/4"	13-3/8"	48	391'	475 sx.
11"	8-5/8"	32	2820'	2200 sx.
7-7/8"	5-1/2"	15.5	7125'	550 sx.

Well is presently a dual in the Padlock & Drinkwater Pools and is downhole commingled.

1. Pull rods and 2-3/8" tubing w/packer.
2. Run drill baller on sand line and drill up 12' of hydromite & CIBP @ 5858'. Push to 6700'.
3. Set CIBP @ 6370' w/wire line.
4. Perforate down 5-1/2" casing w/2 JSPF @ 6098', 6102', 10', 18', 24', 30', 35', 41', 44', 50', 55', 59', 65', 70', 72', 77', 80', 83', 89', 92', 94', 96', 6205', 08', 11', 16', 22', 28', 33', 39', 41', 53', 56', & 6261'.
5. Run 3-1/2" frac tubing w/packer.
6. Acidize Tubb perforations w/1500 gals 15% HBA in 10 stages w/ball sealers between stages.
7. Frac w/15,000 gals. gelled lease crude w/25#/1000 gals Adomite Mark II & 1 PPG 20-40

(Continued on Page 2)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Assistant District
Superintendent

DATE

April 10, 1972

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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HOBBS, N. M.

8. Test Tubb zone.
9. Pull tubing and packer
10. Set Model 'D' packer @ 6000'.
11. Run 2-3/8" production tubing w/Model 'JC' double grip snap set packer & sting into Model 'D' packer @ 6000'. BFC Model 'H' ported seating nipple located just below packer.
12. Swabb Tubb zone.
13. Shut in and run BFC Model 'HV' separation sleeve and set in Model 'H' seating nipple to isolate Tubb from Paddock and ~~Drinkard~~^{Sw} zones. Tubb zone will produce up the annulus.
14. Run production equipment in Paddock and ~~Drinkard~~^{Sw} zones.

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MOBES. N. W.