

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions
verso side)

Form approved,
Budget Bureau No. 42 R1424.
6. LEASE DESIGNATION AND SERIAL NO.

LC-032100

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

C. H. Lockhart Fed. NCT-1

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Blinebry-Paddock

11. SEC., T., R., M., OR BLK. AND

Sec. 18, T-22-S, R-38-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

Well is located 659' from the South Line, and 1975' from the East Line of Section 18, T-22-S, R-38-E, Lea County, New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3371' (D. F.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Down Hole Commingle

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO PROPOSES TO DO THE FOLLOWING WORK ON SUBJECT WELL:

Place well on production by down hole commingling Paddock and Blinebry Zones.
NMOCC approved down hole commingling on subject well with Order No. R-3526.
The well will be tested as required in the same order.

1. Pull production Rods and tubing from both zones. Also Pull Packer.
2. Run 5500' 2 3/8" O.D. tubing with packer and set @ 5500'.
3. Test Blinebry one week or until stabilized rate is obtained.
4. Unseat Packer and test commingled zones for one week or until stabilized rate is obtained. Subtract to get Paddock Production.
5. Place well on normal production splitting production using above tests.

18. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District
Superintendent

DATE December 19, 1968

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DEC 23 1968

ARTHUR R. BROWN
DISTRICT ENGINEER

DATE

*See Instructions on Reverse Side