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NO. OF COPILS RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form Q-104
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1.		
U.S.G.S.		AND ANSPORT OIL AND NATURA	Ah GAS
LAND OFFICE			ି ଁ ଅ <u>୬</u> ୍ମା ' 67
TRANSPORTER			- ·
OPERATOR			
I. PRORATION OFFICE	TEXACO, M	· · · · · · · · · · · · · · · · · · ·	
Cperator			
Address	BRAWER 7		
	HOBBS, NEW MEXI		
Reason(s) for filing (Check proper)	Change in Transporter of;	Other (Please explain)	
Recompletion	Oil Dry Gas Change in lease name.		
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name	·		
and address of previous owner			
II. DESCRIPTION OF WELL AN	D LEASE Well No. Pool Na	me, Including Formation	Kind of Lease
C. H. Lockhart NCT	🖛 Federal 3 Pa	ddock	State, Federal or Fee
Location	NOT-1	no and 1975 Feet F	East
Unit Letter;;	559 Feet From The South Lir	ne and 1975 Feet F	From The
Line of Section 18 ,	Township 22-S Range	38-Е , ммрм,	Lea County
	AND NATURAL CA	19	
Name of Authorized Transporter of	OIL X OF OIL AND NATURAL GA	Address (Give address to which a	approved copy of this form is to be sent)
Texas-New Mexico P	lpe Line Company	P. O. Box 1510 - M	lidland, Texas approved copy of this form is to be sent)
Name of Authorized Transporter of Warren Petroleum C	Name of Authorized Transporter of Casinghead Gas 😴 or Dry Gas 🗌		ulsa, Oklahoma
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	0 18 22-S 38-E		Not Available
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	tion (X) Oil Well Gas Well	New Well Workover Deepe	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
È,ool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
·			
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
•			
	FOR ALLOWARLE (Test must be d	ther recovery of total volume of log	id oil and must be equal to or exceed top allow
V. TEST DATA AND REQUEST OIL WELL	able for this d	Producing Method (Flow, pump, g	
Date First New Oil Run To Tanks	Date of Test	Producing Method (r tow, pump,)	<i>ius 1111, etc.)</i>
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	water - Bois.	
·			I
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MUL7D			
iesung Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
			RVATION COMMISSION
VI. CERTIFICATE OF COMPLI	ANCE	OIL-CONSE	RVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	, 19
Completion have been complif	d with and that the information given the best of my knowledge and belief.	×	-Files
-		TITLE	1. still 7
" Ald			d in compliance with RULE 1104.
15th A.C.C		If this is a request for	allowable for a newly drilled or deepene
	Signature)	tests taken on the well in	companied by a tabulation of the deviatio accordance with RULE 111.
DIST. ACCOUNTANT (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
SEP 1 1967		Fill out Sections I II	I. III. and VI only for changes of owner
· · · · · · · · · · · · · · · · · · ·	(Date).		nsporter, or other such change of condition must be filed for each pool in multiply
		completed wells.	