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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form (	-104
SANTA FE		T FOR ALLOWABLE 3.6.	Supers	edes Old C-104 and C-1
FILE		AND	Effect	ve 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATHRAL (	GAS	
LAND OFFICE		RANSPORT OIL AND NATHERAL		
TRANSPORTER				•
GAS			•	
·OPERATOR		•		
PRORATION OFFICE	Trvso	A 11.0		
Cperator	IEXAU	o, inc.		
2	DRAW	ER 728		
Adiress	HORRS NEW	MEYICO COOAA		
		MEXICO 88240		
Reason(s) for filing (Check proper	Change in Transporter of:	Other (Please explain)		5 b
New Well  Hecompletion	OII Dry	Gas Change in leas	e name.	
Change in Ownership		densate		
Change II. Ownership	Cashighead das cont	iensate []	<del>-</del>	
If change of ownership give name	e			
and address of previous owner				
n rannomas ar week As	ID A FLACE			4. mm.
DESCRIPTION OF WELL AN Lease Name	Well No. Pool N	Name, Including Formation	Kind of Lease	
C. H. Lockhart ME		Blinebry	State, Federal	or Fee
Location	- 1000.01/1/61-1/			<u> </u>
0	659 Feet From The South	(no and 1975 Feet From	East	The state of the s
Unit Letter;;	Feet From The South	ine and 1975 Feet From	The	
Line of Section 18	Township 22-S Range	38-E , NMPM,	Lea	County
. Line of Section 10 ,	Township 22 0 Plange	, Mail toy		
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	RAS		5 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Name of Authorized Transporter of	Oil S or Condensate	Address (Give address to which appro	ved copy of this	form is to be sent)
Texas-New Mexico P		P. O. Box 1510 - Mid	land, Texas	
Name of Authorized Transporter of	Casinghead Gas XX or Dry Gas	Address (Give address to which appro	oved copy of this	form is to be sent)
Warren Petroleum C		P. O. Box 1589 - Tuls	sa, Oklahor	na .
the collars decrease all as liquida	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen	
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   H   18   22-S   38-			18, 1965
give location of tanks.	H 18 22-S 38-	E Yes		18, 1965
give location of tanks.  If this production is commingled	· · · · · · · · · · · · · · · · · · ·	E Yes		18, 1965
give location of tanks.  If this production is commingled  COMPLETION DATA	with that from any other lease or poo	E Yes	January	
give location of tanks.  If this production is commingled	with that from any other lease or poo	Yes 1, give commingling order number:	January	
give location of tanks.  If this production is commingled  COMPLETION DATA	with that from any other lease or poo	Yes 1, give commingling order number:	January	
give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple	with that from any other lease or pooretion - (X)  Date Compl. Ready to Prod.	1, give commingling order number: New Well Workover Deepen Total Depth	P.B.T.D.	
give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple	with that from any other lease or poo	1, give commingling order number:   New Well   Workover   Deepen	January	
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(Signature)

(Title)

(Date).

E. H. SCOTT

SEP 1

DIST. ACCOUNTANT

1967

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.