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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
TEXACO Inc.
Address
P. O. Box 728
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name C. H. Lockhart NCT-1 Well No. 3 Pool Name, Including Formation Blinebry Kind of Lease Federal
Location
Unit Letter 0 659 Feet From The South Line and 1975 Feet From The East
Line of Section 18 Township 22-S Range 38-E NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas-New Mexico Pipe Line Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1510 - Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Company Address (Give address to which approved copy of this form is to be sent)
Lovington, New Mexico
If well produces oil or liquids, give location of tanks. Unit H Sec. 18 Twp. 22-S Rge. 38-E Is gas actually connected? YES When January 18, 1965

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) YES NO YES YES NO YES YES NO YES YES
Date Spudded May 2, 1953 Date Compl. Ready to Prod. January 18, 1965 Total Depth 7125' P.B.T.D. 5838'
Pool Blinebry Name of Producing Formation Blinebry Top Oil/Gas Pay 5589' Tubing Depth 5530'
Perforations 5589', 5596', 5608', 5637', 5655', 5668', 5675', and 5677' Depth Casing Shoe 7125'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 13 3/8" 391' 475 Sx.
11" 8 5/8" 2820' 2200 Sx.
7 3/4" 5 1/2" 7125' 550 Sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks January 12, 1965 Date of Test January 18, 1965 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 Tubing Pressure Pump Casing Pressure 100 Choke Size Pump
Actual Prod. During Test 62 Oil-Bbls. 62 Water-Bbls. NONE Gas-MCF 74.4

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
H. D. Raymond (Signature)
Assistant District Superintendent (Title)
January 19, 1965. (Date)
OIL CONSERVATION COMMISSION
APPROVED _____, 19_____
BY Joe O. Farney
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiply completed wells.