

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)DATE
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032100

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

C. H. Lockhart NCT-1

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Blinebry

11. SEC., T., R., M. OR BLK. AND
SURVEY OR AREA

Sec. 18, T-22-S, R-38-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceWell located 659' from the South Line, and 1975' from the East
Line of Section 18, T-22-S, R-38-E, Lea County, New Mexico

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) Recomplete in Blinebry ZoneREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

The following work has been completed on subject well:

1. Pull rods and tubing, dump 8 gals of hydromite on top of bridge plug set at 5850'.
2. Perforate 5 1/2" Casing with one jet shot at 5589', 5596', 5608', 5637', 5655', 5668', 5675', and 5677'.
3. Acidize with 500 gals acetic acid. Re-acidize with 1000 gals 15% NE acid in 8 - 125 gals stages with five ball sealers between each stage. Frac with 20,000 gals refined oil and 20,000 lbs sand. Run tubing.
4. Recover load oil, Test, place well on production.
5. On 24 Hour Potential Test well pumped 62 BBL of Oil, and No water, ending 7:00 A. M. January 18, 1965. GOR - 1200, GRAVITY - 42, TOP OF PAY - 5589', BTM of PAY - 5677'.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. D. Raymond

TITLE Assistant District

DATE January 19, 1965.

(This space for Federal or State office use)

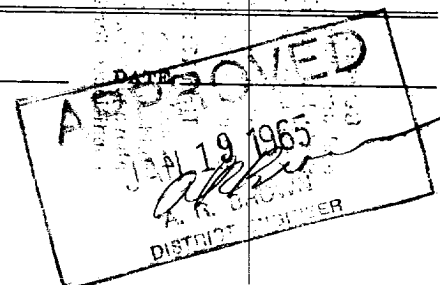
Superintendent

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side



COUNTY LEA FIELD Blinebry STATE NM CWWO
 MAF
 PR TEXACO INC.
 3 Lockhart, C. H.-Federal (NCT-1)
 Sec. 18, T-22-S, R-38-E CO-ORD
 659' fr S Line & 1975' fr E Line of Sec.

		CLASS		EL 33712	
Re-Comp 1-12-65		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
13 3/8" 391' 475					
8 5/8" 2820' 2200					
5 1/2" 7125' 550					
LOGS EL GR RA IND HC A					
		TD 7125', PBD 5838'			

IP Blinebry Perfs 5589-5677' Pmpd 62 BOPD. Pot. Based on 24 hr test, gravity 42., GOR 1200.

NOW DUAL COMPLETE W/PADDOCK PERFS 5144-74'.

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CONT.	PROP DEPTH	TYPE
DATE		

2-8-65 F.R.C. 2-11-65; OWWO, OTD 7125'
 Orig comp from Drinkard perfs 6756-7093' &
 Paddock perfs 5144-74'.
 TD 7125', PBD 5838', COMPLETED.
 Set EP @ 5850', PB to 5838' To Shut off
 Drinkard Perfs 6756-7093'.
 Perf (Blinebry) @ 5589', 5596', 5608', 5637',
 5655', 5668', 5675', 5677' W/1 SPI
 Ac. 1500 gals.
 Frac 20,000 gals oil + 20,000# sd.