

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc., P.O. Box 352**

Midland, Texas
(Place)

June 15, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc.
(Company or Operator)

C.H. Lockhart NCT-1, Well No. 3, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Lease)

0 Unit Letter, Sec. 18, T. 22-S, R. 38-E, NMPM, Paddock Pool

Lea County. Date Spudded 5-2-53 Date Drilling Completed 7-2-53

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Elevation 3371' (D.F.) Total Depth 7125' PBD 7122'

Top Oil/ Gas Pay 5144' Name of Prod. Form. Paddock

PRODUCING INTERVAL -

Perforations 5144' to 5174'

Open Hole None Depth Casing Shoe 7125' Depth Tubing 5186'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 36 bbls. oil, 5 bbls water in 24 hrs, 0 min. Size 17/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	377	475
8-5/8"	2807	2200
5-1/2"	7113	550
2-1/16"	5175	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. Flr Press. 50 oil run to tanks June 7, 1960

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter Warren Petroleum Company

Remarks: Perforate 5-1/2" OD casing with 2 jet shots per ft. from 5144' to 5174'. Acidize with 500 gals 15% acid at 2 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

(Signature)

By: _____

Title: Assistant District Superintendent
Send Communications regarding well to:

Title: _____

Name: J. G. Blevins, Jr.

Address: P. O. Box 352, Midland, Texas