(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office LAS Cruces
Lease No. 032100
Unit Control of the C

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSECUENT PERCENT OF THE
NOTICE OF INTENTION TO CHANGE PLANS.	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
MOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO PULL OR ALTER CASING	SOBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO ABANDON WELL	TO TELEMENTARY WELL HISTORY
	Paddock #
(INDICATE ABOVE BY CHECK M.	ARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	REPORT, NOTICE, OR OTHER DATA)
	TEXACO Inc. P. O. Box 352
C. H. Lockbart MCT-1	Midland, Texas, April 21 19 60
II No. 2	
	om S line and 1975 ft. from E line of sec. 18
(Twp.)	(Range)
Brinkerd Lee	(Meridian)
	y or Subdivision) New Mexico
	(State or Torritore)
elevation of the derrick floor above sea le	evel is 3271 L
	over 18 3544 II.
DETA	ILS OF WORK
names of and expected depths to objective sands; show si	izes, weights, and lengths of proposed casings; indicate mudding jobs, cement- other important proposed work)
ing points, and all	other important proposed work)
DEVIDER TO MIGHT A ARMADA	
	inkawi and baddank
Pull rods and tubing and test 5	inkard and Paddock somes as follows:
with 1500 pei.	-1/2 Casing iron surface to approximately 67
with 1500 psi. Perforate 5-1/2" essing 51hks a	-1/2 casing from surface to approximately 67
with 1500 psi. Perforate 5-1/2" casing 51hh; to Set retrievable builder along the	o 5174 with 2 jet shots per fact.
with 1500 psi. Perforate 5-1/2" casing 51hh; to Set retrievable builder along the	o 5174 with 2 jet shots per fact.
with 1500 psi. Perforate 5-1/2" casing 51hh; to Set retrievable builder along the	o 5174 with 2 jet shots per fact.
with 1500 psi. Perforate 5-1/2" casing 51hh; to 51 Set retrievable bridge plug at a Acidise perforations 51kk; to 51 Swab and test.	o 5174' with 2 jet shots per fact. Approximately 5200'. 174' with 500 gallons of 15% 185-ME acid.
with 1500 psi. Perforate 5-1/2" casing 51hh* to Set retrievable bridge plug at a Acidise perforations 51hk* to 53 Swab and test. If necessary, reacidize with 100	o 5174' with 2 jet shots per fact. Approximately 5200'. 174' with 500 gallons of 15% 185-ME acid.
Perforate 5-1/2" casing 5144' to Set retrievable bridge plug at a Acidise perforations 5144' to 51 Swab and test. If necessary, reacidise with 100 Swab and test.	o 5174' with 2 jet shots per feet. spyroximately 5200'. 174' with 500 gallons of 15% LST-NE acid. O gallons of 15% LST-NE acid.
Perforate 5-1/2" casing 51hh; to Set retrievable bridge plug at a Acidise perforations 51hk; to 51 Swab and test. If necessary, reacidize with 100 Swab and test. If well does not respect and test.	o 5174' with 2 jet shots per feet. approximately 5200'. 174' with 500 gallons of 15% LST-NE acid. O gallons of 15% LST-NE acid.
with 1500 psi. Perforate 5-1/2" easing 51hh; to Set retrievable bridge plug at a Acidise perforations 51hk; to 51 Swab and test. If necessary, reacidise with 100 Swab and test. If well does not respond satisface wident, fracture down 5-1/0"	o 5174' with 2 jet shots per fact. Expressimately 5200'. 174' with 500 gallons of 15% LST-NE acid. O gallons of 15% LST-NE acid. ectorily to acid and if no water production is
Perforate 5-1/2" casing 51hh; to Set retrievable bridge plug at Acidise perforations 51hk; to 51 Swab and test. If necessary, reacidise with 100 Swab and test. If well does not respond satisfic evident, fracture down 5-1/2" ca 5000 pounds of sand at the minim	o 5174 with 2 jet shots per fact. Expressimately 5200. 174 with 500 gallons of 15% LST-NE acid. O gallons of 15% LST-NE acid. Actorily to acid and if no water production is using with 5000 gallons of refined oil and am injection rate that will cover the acid.
Perforate 5-1/2" casing 51hh; to Set retrievable bridge plug at Acidise perforations 51hk; to 51 Swab and test. If necessary, reacidise with 100 Swab and test. If well does not respond satisfic evident, fracture down 5-1/2" ca 5000 pounds of sand at the minim	o 5174 with 2 jet shots per fact. Expressimately 5200. 174 with 500 gallons of 15% LST-NE acid. O gallons of 15% LST-NE acid. Actorily to acid and if no water production is using with 5000 gallons of refined oil and am injection rate that will cover the acid.
Perforate 5-1/2" casing 51hh; to 50 Set retrievable bridge plug at a Acidise perforations 51hk; to 50 Swab and test. If necessary, reacidize with 100 Swab and test. If well does not respond satisfic evident, fracture down 5-1/2" ca 5000 pounds of sand at the minim Swab and test. Swab and test. deratand that this plan of work must receive approval in a deratand that this plan of work must receive approval in a section of the sand test.	o 5174 with 2 jet shots per fact. Expressimately 5200. 174 with 500 gallons of 15% LST-NE acid. O gallons of 15% LST-NE acid. Actorily to acid and if no water production is using with 5000 gallons of refined oil and am injection rate that will cover the acid.
Perforate 5-1/2" casing 51hh; to 50 Set retrievable bridge plug at a Acidise perforations 51hk; to 50 Swab and test. If necessary, reacidize with 100 Swab and test. If well does not respond satisfic evident, fracture down 5-1/2" ca 5000 pounds of sand at the minim Swab and test. Swab and test. deratand that this plan of work must receive approval in a deratand that this plan of work must receive approval in a section of the sand test.	o 5174' with 2 jet shots per fact. Expressimately 5200'. 174' with 500 gallons of 15% LST-NE acid. O gallons of 15% LST-NE acid. ectorily to acid and if no water production is
Perforate 5-1/2" casing 51hh; to Set retrievable bridge plug at a Acidise perforations 51hk; to 52 Swab and test. If necessary, reacidize with 100 Swab and test. If well does not respond satisfactions, fracture down 5-1/2" cas 5000 pounds of sand at the minim Swab and test. derstand that this plan of work must receive approval in which the standard that this plan of work must receive approval in the standard that the	o 5174 with 2 jet shots per fact. Expressimately 5200. 174 with 500 gallons of 15% LST-NE acid. O gallons of 15% LST-NE acid. Actorily to acid and if no water production is using with 5000 gallons of refined oil and am injection rate that will cover the acid.
Perforate 5-1/2" casing 51hh; to Set retrievable bridge plug at a Acidise perforations 51hk; to 52 Swab and test. If necessary, reacidize with 100 Swab and test. If well does not respond satisfactions, fracture down 5-1/2" cas 5000 pounds of sand at the minim Swab and test. derstand that this plan of work must receive approval in which the standard that this plan of work must receive approval in the standard that the	o 5174 with 2 jet shots per fact. Expressimately 5200. 174 with 500 gallons of 15% LST-NE acid. O gallons of 15% LST-NE acid. Actorily to acid and if no water production is using with 5000 gallons of refined oil and am injection rate that will cover the acid.
Perforate 5-1/2" easing 51hh to 52 Set retrievable bridge plug at a Acidise perforations 514k to 52 Swab and test. If necessary, reacidize with 100 Swab and test. If well does not respond satisfact evident, fracture down 5-1/2" ca 5000 pounds of sand at the minim Swab and test. derstand that this plan of work must receive approval in value and test. Acres 1500 Swab 1500	o 5174 with 2 jet shots per fact. Expressimately 5200. 174 with 500 gallons of 15% LST-NE acid. O gallons of 15% LST-NE acid. Actorily to acid and if no water production is using with 5000 gallons of refined oil and am injection rate that will cover the acid.
Perforate 5-1/2" easing 51hh to 52 Set retrievable bridge plug at a Acidise perforations 514k to 52 Swab and test. If necessary, reacidize with 100 Swab and test. If well does not respond satisfact evident, fracture down 5-1/2" ca 5000 pounds of sand at the minim Swab and test. derstand that this plan of work must receive approval in value and test. Acres 1500 Swab 1500	o 5174' with 2 jet shots per feet. approximately 5200'. 174' with 500 gallons of 155 LST-HE acid. O gallons of 155 LST-HE acid. Actorily to acid and if no water production is using with 5000 gallons of refined oil and man injection rate that will carry the sand. (See reverse side) writing by the Geological Survey before operations may be commenced.
Perforate 5-1/2" casing 51hh; to Set retrievable bridge plug at a Acidise perforations 51hk; to 52 Swab and test. If necessary, reacidize with 100 Swab and test. If well does not respond satisfactions, fracture down 5-1/2" cas 5000 pounds of sand at the minim Swab and test. Swab and test. derstand that this plan of work must receive approval in which the stand that this plan of work must receive approval in the sand test.	o 5174 with 2 jet shots per fact. Expressimately 5200. 174 with 500 gallons of 15% LST-NE acid. O gallons of 15% LST-NE acid. Actorily to acid and if no water production is using with 5000 gallons of refined oil and am injection rate that will cover the acid.

10. Full retrievable bridge ping and set Balmr Model "B" packer at 6700".

11. Fun duel tubing strings (combinetion 2-3/8" OD "CB" sydril tubing for sydril tubing som.)

12. States at the packer lesisage tests. Recover less oil, test and return is.

vell to production.