

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE TEXAS COMPANY P. O. BOX 458, HOBBS, NEW MEXICO
(Address)

LEASE C. H. Lockhart
NCT-1 WELL NO. 3 UNIT 0 S 18 T 22-S R 38-E
DATE WORK PERFORMED 6-13-58 POOL Drinkard

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 7125' PBD - 7122'
5½" Casing set @ 7125'

Pulled rods, pump, and tubing. Sand frac 5½" casing perforations from 6756' to 7093' with 1000 gallons of acid and 30,000 gallons refined oil carrying 1# of sand per gallon down 5½" casing. Rerun rods, pump, and tubing. Recovered load oil, tested well, and returned to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3371' TD 7125' PBD 7122' Prod. Int 6756'-7093' Compl Date 7-2-53
Tbng. Dia 2" Tbng Depth 6876' Oil String Dia 5½" Oil String Depth 7125'
Perf Interval (s) 6756'-6825', 6847'-6940', 6965'-6994', 7057'-7093'.
Open Hole Interval ---- Producing Formation (s) Drinkard

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>4-30-58</u>	<u>6-13-58</u>
Oil Production, bbls. per day	<u>11</u>	<u>35</u>
Gas Production, Mcf per day	<u>31.9</u>	<u>72.10</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>2900</u>	<u>2060</u>
Gas Well Potential, Mcf per day	<u>----</u>	<u>----</u>
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Shueaun
Position Production Foreman
Company The Texas Company