## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

Energy, Minerals and Natural Resources Department

State of New Mexico

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

5 Copies ☐ AMENDED REPORT

County   C	P.O. Box 2088 <b>I.</b>	, Santa Fe	e, NM 87504-208 REQ		OR ALLO	NABLE AN	D AUT	HORIZ	ZATIO	N TO TRANSP	ORT			
			<sup>1</sup> Oper	erator Name a							RID Nu			
205 E. Bander, HOBSS, NM 86240  **APP Number** **SQ 1052 1227** **Property Code** **SQ 1052 1227* **Property Code** **Property Code** **L0086* **L00 KMART, C. H. FEDERAL NCT-1* **A  **IL **10 Surface Location* **Ur of No. Section** **To Market Property Name** **LEAN **SOUTH** **J* 16 22S 38E LOCKMART, C. H. FEDERAL NCT-1* **A  **IL **10 Surface Location** **Ur of No. Section** **To Market Property Name** **LEAN **SOUTH** **J* 16 22S 38E LOCKMART, C. H. FEDERAL NCT-1* **A  **IL **10 Surface Location** **Ur of No. Section** **To Market Property Name** **J* 16 22S 38E LOCKMART, C. H. FEDERAL NCT-1* **A  **LEAN **SOUTH** **LEAN **SOUTH** **LEAN **SOUTH** **LEAN **SOUTH** **LEAN **SOUTH** **LEAN **SOUTH** **J* 1976 North/South Line** **Feet From The** **LEAN **SOUTH** **LEAN **LEA	1			TION INC.					_	<sup>3</sup> Reason for Filing Code				
11   12   13   14   15   15   15   15   15   15   15	205 E. Bende	er, HOBBS	S, NM 88240			_								
11   Property Case   12   Property Rose   13   Property Rose   14   Property Rose   15   Property Rose   16   Pr			7				i i							
1.   1.   1.   1.   1.   1.   1.   1.		roperty Cod				Pro						9 W		
Variety   Produced Water   Produced Wa	11 10_					LOCKHART, C	D. H. FEL	DERAL	NCT-1		<u> </u>			
18   228   38E   1978   SOUTH   1975   EAST   LEA	Ul or lot no.			Range	Lot.ldn	Feet From T	he No	orth/Sou	ıth Line	Feet From The	East/	West Line	County	
United   Decision   County   Renge			, 1	1	L					1975			•	
12   Lis Code   13   Producing Method Code   14   Gas Connection Date   15   C-129   Parnit Number   16   C-129   Effective Date   17   C-129   Expiration Date   18   C-129   Effective Date   19   Effective Date   1	Botton	T	<u></u>				<del></del>					<u>.</u>		
III.   Oil and Gas Transporters   19 Transporter Name	UI or lot no.	Section	Township	Range	Lot.ldn	Feet From T	he No	orth/Sou	ıth Line	Feet From The	East/West Line		County	
	i i	<sup>13</sup> Produc		1		<sup>15</sup> C-129 P	'ermit Nur	mber	16	C-129 Effective Date	-129 Effective Date 17 C-129 Expiration			
18   Transporter   19   Transporter Name and Address   20 PDD   23 O/G   22 PDD ULSTR Location and Description	III. Oil and	Gas Tr	ansporters	1										
Tex New Mex Pipeline	18 Transport	ter	<sup>19</sup> Tra			20	<sup>20</sup> POD <sup>21</sup> (		<sup>1</sup> O/G					
V.   Produced Water	022628			Box 2528		24	470410		0		H 18 2	22S 38É		
## Attn: Rhea Simmons: Box 4325 Houston, TX 77210  ## POD ULSTR Location and Description   ## POD ULSTR Location   ## POD ULSTR Location   ## POD ULSTR Location   ##										1				
V. Produced Water   22	022345		Attn: Rhea	247	2470430 °									
Vell Completion Data														
Vell Completion Data														
Vell Completion Data				<u></u>										
Vell Completion Data														
Vell Completion Data	V. Produce	ed Wate	·r											
Well Completion Data   28 Ready Date   27 Total Depth   28 PBTD   39 Perforations   56/23/53   4/19/97   7150   5515'   5170' - 5260'     30 HOLE SIZE   31 CASING & TUBING SIZE   32 DEPTH SET   33 SACKS CEMENT   13.375'   388'   4005X, CIRC.     8.625'   2830'   1700 SX, CIRC.     5.5'   7130'   650 SX, TOC 3060'     10 Well Test Data   35 Gas Delivery Date   36 Date of Test   4/20/97   24   4005X   24   24   24     40 Choke Size   41 01   Bbis.   42 Water - Bbis.   43 Gas - MCF   44 AOF   45 Test Method   20   80   18   4005X   20   20   80   18   4005X   20   20   20   20   20   20   20   2	<sup>23</sup> P	POD				24	POD ULS							
25 Spud Date			n Data			<u></u>					<del></del>			
13.375	1101100			6 Ready Dat	re T	27 Total	l Depth			<sup>28</sup> PBTD	<del></del>	<sup>29</sup> Perf	orations	
13.375*  8.625* 2830' 1700 SX, CIRC.  5.5* 7130' 650 SX, TOC 3060'   N. Well Test Data  34 Date New Oil 4/20/97 4/20/97 4/20/97 4/20/97 4/20/97 4/20/97 4/20 Size Date of Test 24 Size Date of Test 25 Size Date of Test 26 Size Date of Test 26 Size Date of Test 26 Size Date of Test 27 Size Date of Test 27 Size Date of Test 28 Size Date of Test 29 Size Date of Test 24 Size Date of Test 25	6/	/23/53		4/19/97		71				5515'		5170	' - 5260'	
a.625-  5.5-  7130'  Mell Test Data  34 Date New OII	30	HOLE SIZE			ING & TUBIN	G SIZE	388'	<sup>32</sup> D	EPTH SE				<b>JENT</b>	
## Well Test Data    Well Test Data			8	8.625*			2830			170	00 SX, CIF	RC.		
34 Date New OII 4/20/97 40 Choke Size 41 Oil - Bbls. 20 80  Classed Signature  Approved By:  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  Approved By:  OIL CONSERVATION DIVISION  Approved By:  OIL CONSERVATION DIVISION  Approved By:  OIL CONSERVATION DIVISION  OIL CON				j.5"			7130'			650	SX, TOC	3060'		
34 Date New OII 4/20/97 40 Choke Size 41 Oil - Bbls. 20 42 Water - Bbls. 20 43 Gas - MCF 18  OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Dittle Engineering Assistant  Date 5/31/97  Telephone 39 Date of Test 5/6/97  42 Water - Bbls. 80 18  OIL CONSERVATION DIVISION DIVISION  Approved By:  DISTING  Title:  Approval Date:  17 Length of Test 24  AOF  38 Tubing Pressure 39 Casing Pressure 44 AOF 45 Test Method P  OIL CONSERVATION DIVISION  Approved By:  DISTING  Title:  Approval Date:	/I. Weil Tes	st Data												
40 Choke Size  41 Oil - Bbls. 20  80  18  OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved By:  OIL CONSERVATION DIVISION  Title:  Approved By:  OIL CONSERVATION DIVISION	<sup>34</sup> Date Ne 4/20/	ew OII '97	4/20	,				24		<sup>38</sup> Tubing Pressure				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved By:  Approved By:  DISTING  Title:  Title:  Date 5/31/97 Telephone 397-0431  Telephone 397-0431	40 Chake				AAG(6)		43	3 Gas - N	MCF	44 AOF	44 AOF 45 Test N		Method P	
Approved By: DISTRIC DI DISTRIC	Division have l	been compli	lied with and that the	information giv										
Title:  Title Engineering Assistant  Approval Date:  Title:  Approval Date:  If this is a change of operator fill in the OGRID number and name of the previous operator		g.	H. AM	age and benefit.			Appr	oved l	By:	edity. <del>DISTHIC</del>	• • • • • • • • • • • • • • • • • • • •	13 40 <u>4</u> - 13 H	AMS	
Date 5/31/97 Telephone 397-0431  17 If this is a change of operator fill in the OGRID number and name of the previous operator	Printed Name	- X.	Greg Maes											
Date 5/31/97 Telephone 397-0431  17 If this is a change of operator fill in the OGRID number and name of the previous operator	Title Engi	ineering A	ssistant				Appr	oval 🗅	)ate:	0FC 84 1	1997			
	Date 5/3	1/97		Telephor	ne 397	-0431	_				_			
	47 If this is a cha	ange of oper	rator fill in the OGRID	) number and n										