

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM Oil Cons Division FORM APPROVED
Box 1980 Budget Bureau No. 1004-0137
Hobbs, NM 88241 Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER ☐

1b. Type of Completion: NEW ☐ WELL WORK ☒ OVER DEEPEN ☐ PLUG ☐ BACK DIFF. ☐ RESVR. OTHER ☐

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.: 205 E. Bender, HOBBS, NM 88240 397-0431

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At Surface
Unit Letter J : 1978 Feet From The SOUTH Line and 1975 Feet From The EAST Line
At proposed prod. zone

At Total Depth

14. Permit No. Date Issued

15. Date Spudded 6/23/53 16. Date T.D. Reached 7/18/53 17. Date Compl. (Ready to Prod.) 4/16/97 18. Elevations (Show whether DF, RT, GR, etc.) 3359' GR 19. Elev. Casinhead

20. Total Depth, MD & TVD 7150 21. Plug Back T.D., MD & TVD 5515' 22. If Multiple Compl., How Many* 23. Intervals Drilled By --> Rotary Tools CableTools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
5170' - 5260' PADDOCK

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run 27. Was Well Cored No

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13.375"	48#, H-40	388'		400SX, CIRC.	
8.625"	24#, J-55	2830'		1700 SX, CIRC.	
5.5"	15.5#, J-55	7130'		650 SX, TOC 3060'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5453'	

31. Perforation record (interval, size, and number)
5170' - 5260' 104-.52" HOLES - PADDOCK

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5170'-5260'	spot 120 gal 15% NEFE HCL on perfs
	acidize w/4880 gal 15% NEFE HCL

33. PRODUCTION

Date First Production 4/20/97 Production Method (Flowing, gas lift, pumping - size and type pump) pumping - 2" x 1 - 1/2 x 12' pump Well Status (Prod. or Shut-in) PROD.

Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/6/97	24			20	18	80	900

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
						38

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Greg Maes* TITLE Engineering Assistant DATE 5/31/97

TYPE OR PRINT NAME V. Greg Maes