

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0431

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter J : 1978 Feet From The SOUTH Line and 1975 Feet From The  
EAST Line Section 18 Township 22S Range 38E

5. Lease Designation and Serial No.  
LC 032100

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number  
LOCKHART, C. H. FEDERAL NCT-1

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9. API Well No.  
30 025 12127

10. Field and Pool, Exploratory Area  
PADDOCK, SOUTH

11. County or Parish, State  
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Attering Casing  
☐ OTHER: \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- MIRU PU. TOH w/rods and pump. NU 3000# BOP. TOH w/tubing.
- MIRU wireline w/packoff. TIH w. CIBP and set @ 6360'. TIH w/ dump bailer and place 35' cmt on top of CIBP. TIH w/ CIBP and set @ 6120'. Place 35' cmt cap on top if CIBP. TIH w. CIBP and set @ 5550'. Place 35' cmt cap on top of CIBP.
- TIH w/ casing gun. Correlate to Radioactivity log. Perforate the Paddock w/ 2 JSPF, 120 deg. spiral phasing at the following intervals: 5170'-5194' (24', 48 shots); 5232'-5260' (28', 56 shots). Total: 90' Gross, 52' Net, 104 shots. RD wireline.
- TIH w/ 6k treating packer. Hydrotest into hole to 6000#. Set packer above Paddock perms @ 5180'. Load backside and test packer to 500#. Maintain 500# on backside throughout the job.
- Acidize Paddock perms w/ 5k gallons 15% NEFE HCL carrying 144 7/8" 1.3 s.g. ballsealers evenly spaced throughout the job. Pump acid job w/ maximum pressure not to exceed 6000#. Flush to bottom perf w/ 2% KCL water. SD, get ISIP, 5 min., 10 min., and 15 min. STP. RD DS.
- Flowback until well dies. Swab well in and check for shows.
- Release packer and run through perforated interval to knock off any ballsealers. TOH w/ tubing and packer.
- TIH w/ tubing and production equipment. Return well to production.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE V. Greg Maes TITLE Engineering Assistant DATE 3/4/97

TYPE OR PRINT NAME V. Greg Maes

(This space for Federal or State office use)

APPROVED BY ORIG. SGD. DAVID R. GLASS TITLE PETROLEUM ENGINEER DATE MAR 07 1997

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.