

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

P. BOX 1980
HOBBS, NEW MEXICO 88240
FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter J : 1978 Feet From The SOUTH Line and 1975 Feet From The
EAST Line Section 18 Township 22S Range 38E

5. Lease Designation and Serial No.

LC 032100

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

LOCKHART, C. H. FEDERAL NCT-1

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9. API Well No.

3002512127

10. Field and Pool, Exploratory Area

BRUNSON DRINK.-ABO,S.BLINEBRY, TUBB

11. County or Parish, State

LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: Acidize well
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/24/94: MIRU. Install BOP. TOH with production equipment.
6/27/94: TIH with 4-3/4" bit, and 5-1/2" casing scraper to top of perms.
6/28/94: Run casing scraper to 7073'. TIH with RBP and treating packer. Set packer @ 5500' and RBP @ 6354'.
6/29/94: Acid stimulate Blinebry - Tubb perms @ 5597' - 6331'. pump 3150 gallons 20% NEFE HCL with 158 gallons micellular solvent and 1500# rock salt flushed with 100 barrels 2% KCL. Pmax=616psi, ISIP = 420psi.
6/30/94: Scale squeeze Blinebry - Tubb with 220 gallons Unichem TH-793 mixed in 48 bbls of 2% KCL. Flush with 260 bbls 2% KCL. Pmax=70psi, AIR=2 BPM. TOH with tubing and packer, TIH with 2-3/8" tubing to 6300'.
7/1/94: Set tubing @ 6300', remove BOP. TIH with 2"x1-1/2"x16" high compression pump.
7/2/94 - 7/15/94 placed well on test.
7/18/94: MIRU. TOH with pump and rods. Install BOP. TIH with production packer on tubing and set @ 6360'.
7/19/94: Acid stimulate Drinkard perms from 6378'-7025 with 9240 gallons 20%NEFE HCL with 440 gallons micellular solvent and 5500# rock salt. Flush with 130 bbls 2% KCL. Pmax=33psi, AIR = 3.1 BPM.
7/20/94: Scale squeeze Drinkard with 220 gallons Unichem TH-793 mixed in 48 bbls. 2% KCL with 260 bbls 2% KCL.
7/21/94: TIH with production equipment.
7/23/94 - 8/27/94: Place well on test.
8/31/94: OPT - 6 BO, 4 BW, 34 MCF

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 3/2/95

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.