	N.M. OIL CUNS. COM			
Form 3160-5 UN (June 1990) DEPARTME		(1980 5, NEW MEXICO 88240		
(June 1990) DEPARTME	INT OF THE INTERIOR	FORM APPROVED		
	LAND MANAGEMENT	Budget Bureau No. 1004-0135		
		Expires: March 31, 1993		
	S AND REPORTS ON WELLS	5. Lease Designation and Serial No. LC 032100		
CAN AREA Use "APPLICATION	S AND REPORTS ON WELLS o drill or to deepen or reentry to a different reservoir. FOR PERMIT for such proposals	6. If Indian, Alottee or Tribe Name		
SUBN		7. If Unit or CA, Agreement Designation		
1. Type of Well: OIL GAS WELL WELL		8. Well Name and Number C H LOCKHART FEDERAL NCT 1		
2. Name of Operator TEXACO EXPLOR	ATION & PRODUCTION INC	4		
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426		9. API Well No. 3002512127		
4. Location of Well (Footage, Sec., T., R., M., or S Unit Letter J : 1978 Feet From T	urvey Description) he <u>SOUTH</u> Line and <u>1975</u> Feet From The	10. Field and Pool, Exploaratory Area BRUNSON DRK ABO S, BLI, TUBB		
EAST Line Section 18	Township <u>22S</u> Range <u>.38E</u>	11. County or Parish, Stata LEA , NEW MEXICO		
^{12.} Check Appropriate	Box(s) To Indicate Nature of Notice, Re	eport, or Other Data		
TYPE OF SUBMISSION	יד	YPE OF ACTION		
Notice of Intent	Abandonment Recompletion Plugging Back	Change of Plans Change of Plans New Construction Non-Routine Fracturing		
Subsequent Report	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Atlering Casing	Conversion to Injection		
	OTHER: Acidize well	Dispose Water		
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

Objective: Acidize and scale squeeze downhole commingled well

MIRU, Install BOP, pull production equipment.
 Run work string, clean out 5 1/2" casingl to PBTD (7046').

3) Set 5 1/2" treating packer @ 6350', test casing, acidize perfs 5774-7025' w/ 10K gal 20% NEFE.
4) Swab residual load, squeeze well w/220 gal scale inhibitor.
5) Run production equipment, return well to production.

SIGNATURE (IX Johnson		Engineering Assistant	DATE	6/24/94		
TYPE OR PRINT NAME Larry W. Johns	son					
(This space for Federal or State office use) APPROVED BY	TITLE	Psindent Straff and	DATE 7/:	25/94		
CONDITIONS OF APPROVAL, IF ANY:						