This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator TI	EXACO Inc		Leas	H. Lock	11. 4-	(W	rell
Location Uni	t T Se	/8	Twp	Rge	BR	County	,
	of Reservo		Type of Prod	Method of I		• Medium	Lea Choke Size
Upper Compl	ibb	TT OT LOOT	(Oil or Gas)	Flow, Art 1		or Csg)	18/64
Lower Compl	cinkard	′	oil	Act. Lis		29	
ν.			FLOW TEST				······································
Both zones sh	ut-in at (h	our, date):_	9:00 Am	4-	3-73		
			9:00 Am			Upper	Lower Completion
			• • • • • • • • • • • • • • • • • • • •	•			Completion
			٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠		•		425
			•••••				
			p.e.s		•		425
			····pst		_		410
•			ρ×έ				410
			minus Minimum).		_		15
			de crease?				
			Gas Produ	m_+_1) /III		
Oil Production During Test:		; Grav. 38	Gas Production To Gas Production To Gas Production	uction est	38 MCF	: GOR	2 667
Remarks						, don	
			FLOW TEST NO	4-6-7		Upper ompletion	Lower Completion
			·····				70.
			• • • • • • • • • • • • • • • • • • • •				385
Maximum pressu	re during to	est	p:	**********	•••••	No	No No
Minimum pressu	re during to	est	••••••	///	•••••	420	385
			دم				
			inus Minimum).				
			ecrease?				385
Well closed at	(hour, date	1) 21/2	0-2 1/1	Total 1	time on	,	٠
During Test:	bbls;	Grav. 7%	Gas Product	ion	7mcf; g	OR 70	00
Remarks	·						
hereby contic	W + had Aud	ual Zana	Segrenati	N Tes	+		
mowledge.	y unat the	iniormation }	nerein contained	•			t of my
Approved	0	19	<u></u>	eratorTE	ACO Inc	1.1	
New Mexico Oil	Conservati	on Commission	Ву	· \	<i>41110</i>	1/1/	
y			Ti		DIST, SUPE		
	$L_{rs,-1}$	490 	Da	te_ MEXA	CC Inc. P	PR 1 1 19	73