	-		
NO. OF COPILS RECEIVED	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		Com. Ct. 104
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COM. S		Form C=104 Supersedes Old C=104 and C=1
SANTA FE	REQUEST	AND  Effective 1-1-65	
FILE	AUTHODIZATION TO TRA		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE OIL		M ed b Mount	31
TRANSPORTER GAS	-		
OPERATOR			
PRORATION OFFICE	TEXASO,	INC -	
Operator	·		
Address	BRAWER HOBBS, NEW ME		
Reason(s) for filing (Check proper box		Other (Please explain	n)
New Well	Change in Transporter of:		1
Recompletion	Oil Dry Go	s Change In	lease name.
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Na	me, Including Formation, 93	$2/\sqrt{8\delta}$ Kind of Lease
C. H. Lockhart		rkard & Brunson Druk	and all State, Federal or Fee
Location			<b>5t</b>
Unit Letter J; 197	78 Feet From The South Lir	e and 1975 Feet	From The <u>East</u>
Line of Section   8 , To	wnship 22-S Range	38-E , NMPM,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oi	or Condensate	P. O. Box 1510 -	h approved copy of this form is to be sent).  Midland. Texas
Texas-New Mexico Pipe Line Company			h approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Co.		P. O. Box 1589 - Tulsa, Oklahoma	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When Not Available
give location of tanks.	H 18 22-S 38-E	Yes	<u> </u>
	ith that from any other lease or pool,	give commingling order numb	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Restv. Diff. Rest
· Designate Type of Completi	on – (X)	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be	after recovery of total volume of	load oil and must be equal to or exceed top allo
OIL WELL	ante for this a	epth or be for full 24 hours) Producing Method (Flow, pump	o, gas lift, etc.)
Date First New Oil Run To Tanks	Date of Test	Producing Method (Prow, pant	6. 6. 5. 5457 515 W
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	Tubing Fressure		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
CACHUTY			·
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Weight Lion Test-Mot/D			
lesting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
			COMMISSION
. CERTIFICATE OF COMPLIA	NCE	OIL GONS	SERVATION COMMISSION
OPERATE FOREIGN OF COURT DIVE			
•	d regulations of the Oil Conservation	APPROVED	, 19

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) E. H. SCOTT

DIST. ACCOUNTANT

1967 SEP 1

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.