



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Las Cruces  
Lease No. 032100  
Unit J

SUNDRY NOTICES AND REPORTS ON WELLS

|   |   |          |
|---|---|----------|
| NOTICE OF INTENTION TO DRILL.....                   | SUBSEQUENT REPORT OF WATER SHUT-OFF.....        |          |
| NOTICE OF INTENTION TO CHANGE PLANS.....            | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... |          |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....     | SUBSEQUENT REPORT OF ALTERING CASING.....       |          |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR..... |          |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....        | SUBSEQUENT REPORT OF ABANDONMENT.....           |          |
| NOTICE OF INTENTION TO PULL OR ALTER CASING.....    | SUPPLEMENTARY WELL HISTORY.....                 |          |
| NOTICE OF INTENTION TO ABANDON WELL.....            | <u>Dual Completion</u> .....                    | <u>X</u> |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

C.H. Lockhart WCT-1

TEXACO Inc., Box 352  
Midland, Texas

October 3, 1960

Well No. 4 is located 1978 ft. from N line and 1975 ft. from E line of sec. 18

NW/4, SE/4, Sec. 18  
(1/4 Sec. and Sec. No.)

22-S  
(Twp.)

38-E  
(Range)

N-4M  
(Meridian)

Tubb  
(Field)

Lea  
(County or Subdivision)

New Mexico  
(State or Territory)

The elevation of the derrick floor above sea level is 3359 ft. (GR)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Workover to dual complete in Tubb and Drinkard: Pull rods and tubing. Perforate 5-1/2" casing with 2 jet shots per foot 6180' to 6184', 6187' to 6191', and 6197' to 6203'. (Tubb Zone) Acidize with 2000 gals Regular 15% acid. Frac with 10,000 gals Refined oil and 10,000 lbs sand at 12.7 BPM. Ran 6148' of 2-1/16" Hydril tubing and set at 6158'. Recover load oil and test Tubb Zone.

On 24 Hr PT well flowed 60 BO and no water ending 10:00 A.M. October 1, 1960. GOR - 5247, Gravity - 40.1, Top of Pay - 6180', Btm of Pay 6203', TEXACO Inc. date - October 1, 1960.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P.O. Box 352

J.B. Blevins, Jr.

Midland, Texas

By [Signature]

Title Assistant District Superintendent