

(SUBMIT IN TRIPLICATE)

HOBBBS OFFICE
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
1960 AUG 19 AT 9:55

Land Office **Las Cruces**
Lease No. **032100**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Dual Completion	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

TEXACO Inc., P. O. Box 352
Midland, Texas, August 18, 1960

C. H. Lockhart NCT-1

Well No. 4 is located 1978 ft. from ~~N~~^S line and 1975 ft. from ~~E~~^S line of sec. 18

NW $\frac{1}{4}$, SE $\frac{1}{4}$, Sec. 18 22-S 38-E NMPM
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Drinkard Lea New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3359 ft. (QR)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

We propose to dually complete this well in the Drinkard and Tubb (Oil) Pool:

1. Pull rods, tubing and pressure test casing.
2. Perforate 5 1/2" casing from 6180' to 6184', 6187' to 6191', 6197' to 6203', and from 6207' to 6210', with two jet shots per foot.
3. Set Baker Model "D" Packer at 6740'.
4. Run Baker Type "C" tubing seal receptacle, packer seal assembly, Otis circulating valve, tail pipe and set in Baker packer.
5. Set retrievable bridge plug on 2" tubing at approximately 6300'.
6. Acidize 5 1/2" casing perforations with 2,000 gallons LST-NE 15% acid.
7. Swab and test.
8. Fracture down casing-tubing annulus with 10,000 gallons of refined oil and 10,000 pounds of sand. (Cont'd on back side)

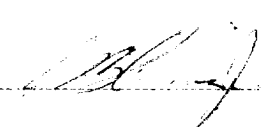
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TEXACO Inc.**

Address **P. O. Box 352**

J. G. Blevins, Jr.

Midland, Texas

By 

Title **Asst. Dist. Supt.**

(Cont'd from front page)

9. Swab and test.
10. Pull two inch tubing and retrievable bridge plug.
11. Run dual strings of tubing. (Combination 2 1/16" Hydril and 2 3/8" O.D. EUE tubing string to Drinkard and 2 1/16" Hydril tubing string to the Tubb, latched into parallel latching sub at approximately 6200'.)
12. Run BHP, packer leakage test, recover load oil, test, place on production.