

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

10-032100

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1979' FWL & 660' FNL of Sec. 18, T22S, R38E, Unit Letter C

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. H. Lockhart Fed. NCT-1

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Blinberry, Drinkard & Tubb

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T22S, R38E

12. COUNTY OR PARISH 13. STATE

Lea

NM

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3353' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Downhole commingle

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pld rds & tbg.
2. Run pkr & RBP on 2 3/8" tbg. Set RBP @ 5839'.
3. Perforated 5 1/2' csg w/1 JSPF 5580-90', 5605-17', 5622-75', 5703-22', 5734-53'.
4. Ran frac tbg & pkr. Set pkr @ 5818'.
5. Fraced perfs 5580-5753 w/25,000 gal. Poly Vis gelled wtr in 5 - 5000 gal stgs. w/500 gals 15% NEA ahead of each stg. Used 300-400# blks 2/3 benzoic & 1/3 rock salt between stgs. Increased sand concentration from 0 to 3#/gal of 20/40 sand.
6. Pld frac tbg.
7. Pld RBP. to commingle w/Drinkard and Tubb.
8. Ran tubing, rods and pump.
9. On 24 hr potential test 1-9-75 pumped 47 BNO, 24 BSW, GOR 3750, Gravity 40.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Supt.

DATE January 13, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

