

DISTRIBUTION	
ANTA FE	
ILE	
S. C. S.	
AND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

TRANSPORT OIL AND NATURAL GAS

I.

Operator	TEXACO Inc.		
Address	P. O. Box 728, Hobbs, New Mexico 88240		
Reason(s) for filing (Check one or more)	Other (Please explain)		
New Well	☐		
Recompletion	☒	☒	
Change in Ownership	☐	☒	

If change of ownership, give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	C.H. Lockhart Fed. NCT-1 5		Kind of Lease	Fed.	Lease No.	LC-032100
Location	Blinebry					
Unit Letter	C	1979	West	660	Feet from The	North
Line of Section	18	22 S	38 E	Lee	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒	Name of Authorized Transporter of Natural Gas		☐		
Texas New Mexico Pipe Line Company		P. O. Box 1510, Midland, Texas 79701				
Warren Petroleum Corp.		P. O. Box 1589, Tulsa, Okla 74102				
If well produces oil or liquids, give location of tanks.	H	18	22S	38E	Yes	1-9-75

If this production is commingled with that from another well, give commingling order number: **PC-4**

IV. COMPLETION DATA

Designate Type of Completion	☒	☐	☐	☐	☐	☐	☐	☐	
Date Spudded	7-10-53	1-9-75	7100	F.B.T.D.				☒	
Elevations (DF, RKB, RT, GR, etc.)	3353 BP	Blinebry	5580	Tubing Depth				6885	
Perforations	Perforate 5 1/2" casing w/1 J37F 5580-90, 5605-17, 5622-75, 5703-22, 5734-53				Depth Casing Shoe				6840
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2	13 3/8		196		450				
11	8 5/8		2830		1600				
7 7/8	5 1/2		6840		500				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Request for allowable of total volume of load oil and must be equal to or exceed top allowable of this deviation for full 24 hours.

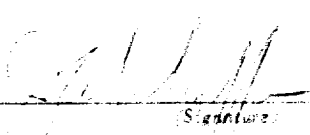
Date First New Oil Run To Tanks	1-9-75	Date of Test	1-9-75	Producing Method (Flow, pump, gas lift, etc.)	Pump
Length of Test	24	Flowing Pressure	21	Choke Size	153
Actual Prod. During Test	41	Flowing Pressure	21	Gas-MCF	153

GAS WELL

Actual Prod. Test-MCF/D	41	Flowing Pressure	21	Grav. of Condensate	153
Testing Method (pitot, back pr.)	41	Tubing Pressure (Shut-in)	21	Choke Size	153

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Assistant District Superintendent
(Title)

1-17-75
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
By _____
Title _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JAN 17 1975

OIL CONSERVATION COMM.
HOBBS, N. M.