NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Lease		Well No.
TEXACO, Inc.		C.H. Lockhart (NCT-1)		5

Location of Well: Unit	Sec	Twp	Rge	County
J	18	22-South	38-E	Lea

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Tubb (Oil)	oil	Flow	Tbg	16/64
Lower Compl	Drinkard	oil	Art Lift	Tbg	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:10 AM 3-18-63

Well opened at (hour, date): 10:10 AM (3-19-63)

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	780	580
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	750	610
Minimum pressure during test	140	580
Pressure at conclusion of test	730	600
Pressure change during test (Maximum minus Minimum)	610	30
Was pressure change an increase or a decrease?	increase	increase

Well closed at (hour, date): 10:10 AM (3-20-63) Total Time On Production 24 hrs.

Oil Production During Test: 7 bbls; Grav. 43; Gas Production During Test 145 MCF; GOR 22,000

Remarks

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 10:35 AM (3-21-63)		
Indicate by (X) the zone producing		X
Pressure at beginning of test	850	800
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	860	150
Minimum pressure during test	650	10
Pressure at conclusion of test	860	40
Pressure change during test (Maximum minus Minimum)	10	140
Was pressure change an increase or a decrease?	increase	increase

Well closed at (hour, date) 10:30 AM (3-22-63) Total time on Production 73 hrs. 55 min.

Oil Production During Test: bbls; Grav. 42; Gas Production During Test 212 MCF; GOR

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 19

New Mexico Oil Conservation Commission

By

Title

Operator TEXACO Inc.

By H L Raymond

Title Assistant District Superintendent

Date