

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator TEXACO Inc.			Lease C. H. Lockhart (NCT-1)			Well No. 5	
Location of Well	Unit C	Sec 18	Twp 22-S	Rge 38-E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Tubb		Oil	Flow	Tbg	14/64	
Lower Compl	Drinkard		Oil	Flow	Tbg	16/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12:00 Noon, 4-17-61

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>9:30 A. M., 4-18-61</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>895</u>	<u>350</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>955</u>	<u>350</u>
Minimum pressure during test.....	<u>895</u>	<u>30</u>
Pressure at conclusion of test.....	<u>955</u>	<u>30</u>
Pressure change during test (Maximum minus Minimum).....	<u>60</u>	<u>320</u>
Was pressure change an increase or a decrease?.....	<u>Inc.</u>	<u>Dec.</u>
Well closed at (hour, date): <u>9:30 A. M., 4-19-61</u>	Total Time On Production <u>24 Hours</u>	
Oil Production	Gas Production	
During Test: <u>9</u> bbls; Grav. <u>42</u> ;	During Test <u>39</u>	MCF; GOR <u>4333</u>

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): <u>9:30 A. M., 4-20-61</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>1030</u>	<u>250</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>1030</u>	<u>330</u>
Minimum pressure during test.....	<u>350</u>	<u>250</u>
Pressure at conclusion of test.....	<u>350</u>	<u>330</u>
Pressure change during test (Maximum minus Minimum).....	<u>680</u>	<u>80</u>
Was pressure change an increase or a decrease?.....	<u>Dec.</u>	<u>Inc.</u>
Well closed at (hour, date) <u>9:30 A. M., 4-21-61</u>	Total time on Production <u>24 Hours</u>	
Oil Production	Gas Production	
During Test: <u>52</u> bbls; Grav. <u>43</u> ;	During Test <u>112</u>	MCF; GOR <u>2154</u>

Remarks Annual test

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 61
New Mexico Oil Conservation Commission

Operator TEXACO Inc.

By _____

Title Petroleum Engineer

Date 4-21-61

By _____

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