SANTA FE, NEW MEXICO

APPLICATION FOR DUAL COMPLETION

Field Name Drinkard & Tubb	(011)	County SEP L	da /// 11 1 4 3	Date 9-1-60		
Operator TEXACO Inc.	Lease	. H. Lockha	rt (NCT-1	Well No.		
Location Unit	Section	Township	20 (3102%2	Range		
of Well C	18	T-2	2-S	R-38-E		
zones within one mile of the subjec 2. If answer is yes, identify one such TEXACO Inc., C. H. I	t well? YES X instance: Order No.	DC-953	; Operator, Lease,	a well in these same pools or in the same		
3. The following facts are submitted:		Upper Zone		Lower Zone		
a. Name of reservoir		Tubb		Drinkard		
b. Top and Bottom of						
Pay Section	6170	-6210		6840-7110		
(Perforations)				▼ :		
c. Type of production (Oil or Gas)	0	11		011		
d. Method of Production						
(Flowing or Artificial Lift)	F1	.owing		Artificial Lift		
Olsen Oils, Inc., 281 Gulf Oil Corp., P. O. R. M. Moran, Box 1718	1 Liberty B	enk Bldg.,	Oklahoma Ci			
Cosden Petroleum Corr			Spring, Te	:as		
Humble Oil and Refini						
		ati an				
5. Were all operators listed in Item 5 a	bove notified and fu	rnished a copy of thi (By register	s application? YES	NO If answer is yes, give date		
CERTIFICATE: 1, the undersigned,	, state that I am the	Asst. Dis	t. Supt.	f the TEXACO Inc.		
				s report; and that this report was prepared		
under my supervision and direction and	that the facts stated	•	Blevins,	,		
		J.G.	Blevins.	• Signature		
Should waivers from all offset	operators not accomp			proval, the New Mexico Oil Conservation		
	peracoro not accomp	on, an application i	or admini. 10. 50.500 250.	in the menter off conservation		

Commission will hold the application for a period of twenty (20) days from date or received by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Frontier, office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or approximated proration unit in either or both of the producing zones, then separate application for approval of the same should be transferred application.

IA Pe	enrose 12	Olsen	T Graff	۾				
ρ ρ φ 2548°	P D B(0)	T(0)	R-	38-E				
R-37-E	P 8(0-T(6)		; }				•	
8(6)-1(G) Mint	· ·	J.T. Belcher	D H.P. Saunders		u.5.		:	
Penrose	Humble	2 Dual N	ca Inc.	R. Mo	ran	Rebel	L. Luni	
B(o)-T(G)	8(6)	B(a)-T(0) 1-16)					
T.P. Coal CO. "Binhon"	来 ² 7(6)	Cosden To 5	7(0)-D		G. W. Sim	75	TEXACO Inc.	
Elliott Belcher	3 Parase Ohio	- onio	3	-,	17	?. 	NCT I	
7 Olsen 22 - 5 8(0)	1·8 ★ T(G)-D Buller	B(6)~D D	Prep. 4 Dal 4 D-T(0)	TEXACO Inc.	TEXACO	o Inc.	22 S	
Gulf TG)	0 sen 2 B(G)	P 7(G)-D	P-D D	D Ballenger	Nix ctux			
Phillips	Westland Inc.	Gulf	TEXACO Inc.	10	TEXACO			
BG D	B(6)-T(6) Danglade	&G)-T(G)	D D	D	Ď			
D 7(6)	Ohio		7					
D 7(6)	4 .		β(δ)-7(6) 9 mct		2	0		
7(0) 5			,		TEXACO			
86) 86)-76	i)				i. NCT	Γ -\		
Sims Day	Muncy T(G)-D	# 9(G)~T(C) Gutmon	g(G)-T(G) Blinebry			⇔ 8377	The second	

FLAT SHOwING TEXACO Inc. C. H. LOCKHART (NUT-1) LEAJE AND OFFSET LEAJES

Lea County, New Mexico

Scale 1 Inch = 2000 feet

LMF - September 1, 1960

LEGEND

1 (0) - Flinebry Oll Pool

2 (3) - Illnebry Gas Fool

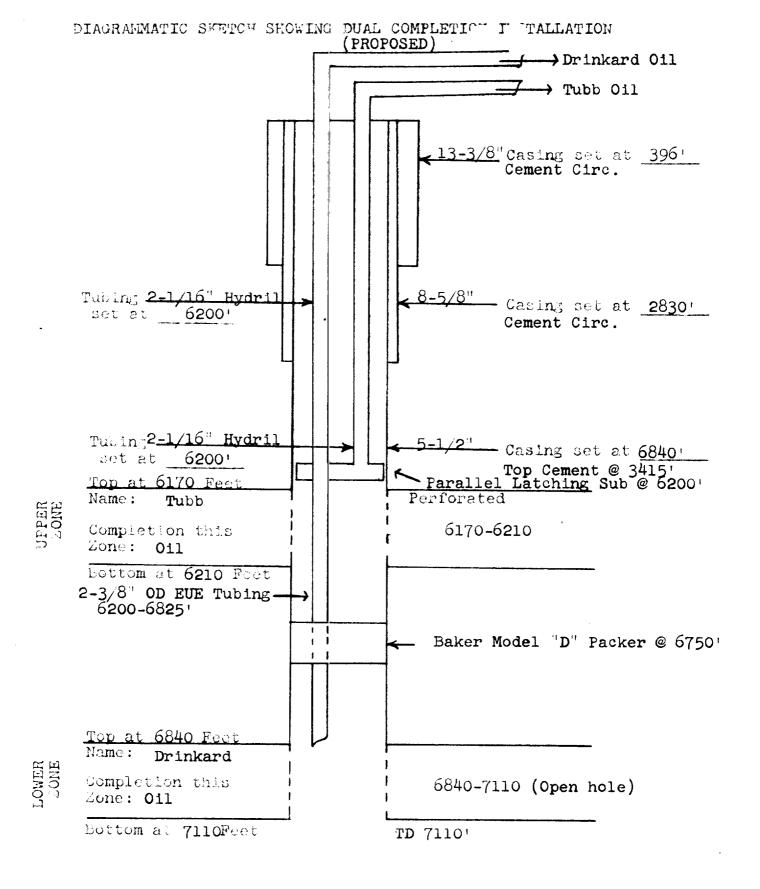
D - Drinkard Pool

F - Faddock Pool

T (0) - Tubb Gas Fool

T (0) - Tubb Gas Fool

OFFSET OPERATORS
Olsen Cils, Inc., 2011 Liverty Bank Bldg.,
Oktanoma City 2, Oklahoma
Oulf Oil Corp., P. O. Drawer 559, Roswell,
New Mexico
R. M. Horan, Box 1718, Hobbs, New Mexico
Cosden Fetroleum Corp., P. O. Box 1311, 11;
Spring, Texas
Humble Oil and Refining Co., P. O. box 1500,
Midland, Texas
N. G. Penrose, Inc., P. O. Box 760, Eunice,
New Mexico



COMPANY: TEXACO Inc.

LEASE: C. H. Lockhart (NCT-1) Well No. 5

FIELD: Drinkard and Tubb (011)

DATE: September 1, 1960