



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
1960 AUG 19 AM 9:55

Land Office Las Cruces

Lease No. 032100

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		
Dual Completion.....		X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

TEXACO Inc., P. O. Box 352
Midland, Texas, August 18, 1960

C. H. Lockhart NCT-1

Well No. 5 is located 660 ft. from N line and 1980 ft. from W line of sec. 18

NE 1/4, NW 1/4, Sec. 18, Twp. 22-S, Range 38-E, Meridian NMPM

Drinkard
(Field)

Lea
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 3353 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- We propose to dually complete this well in the Drinkard and Tubb (Oil) Pools:
1. Pull rods, tubing, pressure test casing, and clean out to total depth.
 2. Perforate 5 1/2" casing from approximately 6170' to 6210' with two jet shots per foot. Exact interval to be picked from detail log.
 3. Set Baker Model "D" packer at approximately 6750'.
 4. Run Baker Type "C" tubing seal receptacle, packer seal assembly, Otis circulating valve, and tail pipe and set in Baker packer.
 5. Set retrievable bridge plug on 2" tubing at approximately 6300'.
 6. Acidize 5 1/2" casing perforations with 2,000 gallons LST-NE 15% acid.
 7. Swab and test.
 8. Fracture down casing-tubing annulus with 10,000 gallons of refined oil and 10,000 pounds of sand. (Cont'd on back side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc.

Address P. O. Box 352

J. G. Blevins, Jr.

Midland, Texas

By [Signature]

Title Asst. Dist. Supt.

(Cont'd)

9. Swap and test.
10. Pull 2" tubing and retrievable bridge plug.
11. Run dual tubing strings. (Combination of 2 1/16" Hydril and 2 3/8" O.D. EUE tubing string to the Drinkard and 2 1/16" Hydril tubing string to the Tubb, latched into parallel latching sub at approximately 6200'.)
12. Run BHP and packer leakage test , recover load oil, test, place on production.