

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company P.O. Box 352, Midland, Texas
(Address)

LEASE C.H. Lockhart NCT-1 WELL NO. 5 UNIT C S 18 T 22-S R 38-E
DATE WORK PERFORMED 12-29-58 POOL Drinkard

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Washed open hole from 6840' to 7110' with 1000 gals NEA down 2" Tubing.
Pulled tubing. Found leak in head. Set BP at 3520' in 5 1/2" casing.
Loaded casing with water. Repaired head. Test 5 1/2" casing with 1500 PSI.
Tested O.K. Frac down 5 1/2" casing from 6840' to 7110' with 20,000 gals
gel acid and 20,000 lb sand. Found sand fill up at 6524'. Cleaned out to
total depth. Ran tubing and place well on pump. Recovered load oil. Test
and return well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3353' TD 7110' PBD None Prod. Int. open hole Compl Date 8-22-53
Tbng. Dia 2" Tbng Depth 6855' Oil String Dia 5 1/2" Oil String Depth 6840'
Perf Interval (s) Open hole
Open Hole Interval 6840' to 7110' Producing Formation (s) Drinkard

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>10-1-58</u>	<u>12-29-58</u>
Oil Production, bbls. per day	<u>8</u>	<u>22</u>
Gas Production, Mcf per day	<u>29</u>	<u>40</u>
Water Production, bbls. per day	<u>1</u>	<u>5</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>3663</u>	<u>1800</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name *Carroll*
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *W. H. Brown, Jr.*
Position Assistant District Supt.
Company The Texas Company