

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

Budget Approved
Bureau No. 1004-0137
Expiration Date: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

Amended Report
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER HORIZONTAL LATERAL
WELL OVER BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At Surface
Unit Letter G : 1980 Feet From The NORTH Line and 1980 Feet From The EAST Line
At proposed prod. zone

At Total Depth
14. Permit No. Date Issued
LEA

15. Date Spudded 4/24/98 16. Date T.D. Reached 5/16/98 17. Date Compl. (Ready to Prod.) 5/23/98 18. Elevations (Show whether DF, RT, GR, etc.)

20. Total Depth, MD & TVD 8434' 21. Plug Back T.D., MD & TVD 8434' 22. If Multiple Compl., How Many* 23. Intervals Rotary Tools Drilled By -->

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
6085-8434' NW TUBB

26. Type Electric and Other Logs Run

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT FOOTING
13 3/8"		389'	17 1/2"	400 SX CIRC
8 5/8"		2840'	11"	1600 SX CIRC
5 1/2"		6822'	7 7/8"	500 SX TOP

29. LINER RECORD					30.
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"

31. Perforation record (interval, size, and number) 6085-8434 O.H.	32. ACID, SHOT, FRACTURE, CHARGE, ETC. DEPTH INTERVAL AMOUNT 6085-8434' 96,000 GALS 15% 112,000 GALS W/ 30
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33. PRODUCTION

Date First Production 6/1/98 Production Method (Flowing, gas lift, pumping - size and type pump)
PUMPING 2 1/2"X1 1/2"X24'

Date of Test 7-04-98 Hours tested 24 HRS Choke Size Prod'n For Test Period Oil - Bbl. 12 Gas - MCF 5 Water - 20

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl.

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Well

35. List of Attachments

36. I hereby certify that the foregoing is true and correct
SIGNATURE *J. Denise Leake* TITLE Engineering Assistant
TYPE OR PRINT NAME J. Denise Leake

5. Lease Designation and Serial No.
LC 232100

6. If Indian, Allocated or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
LOCKHART, C. FEDERAL NCT-1

9. API Well No.

3002512129

10. Field and Pool
TUBB OIL AND GAS

11. SEC., T., R., or BLK. and Survey or Area
Sec. 18, Township 22S, Range 38E

12. County or Parish LEA 13. State

19. Elev. Casinhead

CableTools

Was Directional Survey Made
YES

Was Well Cored
NO

ORD AMOUNT PULLED

3740'

30. PUMPING RECORD

DEPTH SET	PACKER SET
54'	

ENT, SQUEEZE, ETC.

ND KIND MATERIAL USED

NEFE &

30

Well Status (Prod. or Shut-in)

Gas - Oil Ratio
417

Oil Gravity - API -(Corr.)

essed By

DATE 8/2/98