

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other
instructions
reverse)Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____								
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐								
				DIFF. RESVR. ☒	Other _____								
2. NAME OF OPERATOR TEXACO Inc.													
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico 88240													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*													
At surface 1980' FNL & 1980' FEL of Section 18,													
At top prod. interval reported below T-22-S, R-38-E, Unit Letter 'G', Lea													
At total depth County, New Mexico													
14. PERMIT NO.		DATE ISSUED											
Regular		9-9-53											
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD								
10-5-53	11-15-53	10-20-76	3356' (GR)		3356'								
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS								
7142'	7142'	3	→	-0- - 7142'	-0-								
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE								
Perforated 5-1/2" OD csg w/1 JSPF @ 5618', 36', 61', 85', 93', 5710', 20', 43', 55', 70', & 5804'					No								
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED								
-													
28. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
13-3/8"	43#	389'	17-1/2"	400									
8-5/8"	28#	2830'	11"	1600									
5-1/2"	15.5#	6813'	7-7/8"	500									
29. LINER RECORD			30. TUBING RECORD										
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)						
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
Perforated 5-1/2" csg w/1 JSPF @ 5618', 5636', 5661', 5685', 5693', 5710', 5720', 5743', 5755', 5770' & 5804'.				<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>5618'-5804'</td> <td>2000 gal 15% NE acid (acidize)</td> </tr> <tr> <td></td> <td>25,000 gal Viscous gelled water</td> </tr> <tr> <td></td> <td>2/40,000 #20/40 sand (Frac)</td> </tr> </tbody> </table>		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	5618'-5804'	2000 gal 15% NE acid (acidize)		25,000 gal Viscous gelled water		2/40,000 #20/40 sand (Frac)
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED												
5618'-5804'	2000 gal 15% NE acid (acidize)												
	25,000 gal Viscous gelled water												
	2/40,000 #20/40 sand (Frac)												
33.* PRODUCTION													
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)									
10-20-76		Pumping		Producing									
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.								
10-20-76	24 Hrs	-	→	13	29								
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.								
-	-	→	13	29	14								
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY										
sold			R. L. Wall										
35. LIST OF ATTACHMENTS													

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Asst. District Supt.

DATE

10-28-76

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
iche & Sand	0	65		Blinebry	5618'	
Bed & Shells	65	140		Tubb	6192'	
Bed	140	723		Drinkard	6822'	
Bed & Anhydrite	723	1025				
le & Shells	1025	1269				
y, Sand, Shale & Gyp	1269	1369				
ydrite & Salt	1369	2062				
y, salt & Gyp	2062	2420				
ydrite & Gyp	2420	2654				
y, Lime & Gyp	2654	2714				
e & Gyp	2714	2787				
ydrite & Lime	2787	2840				
ie & Gyp	2840	3180				
ie & Gyp	3180	3360				
ie	3360	7142				
al Depth	7142					