

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032100

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.H. Lockhart Fed NCT-1

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Tubb &amp; Drinkard

11. SEC., T., R., M., OR BLK. AND

Sec. 18, T-22-S

R-38-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)At surface 1980' FNL & 1980' FEL of Section 18,  
T-22-S, R-38-E Unit Letter "G" Lea County,  
New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3356' (GR)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) Triple Downhole Commingle x

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Case No. 5731, Order No. R-5272

1. Rig Up. Pull production equipment. Install BOP.
2. Pull packer.
3. Perforate 5-1/2" OD Csg w/1-JSPF 5618,36',61',85',93',5710', 20',43',55',70', & 5804'.
4. Set RBP @ 5871' & pkr @ 5541'.
5. Acidize perforations 5618'-5804' w/2000 gal 15% NEA acid. Flush w/34 Bbls treated water.
6. Frac perforations 5618'-5804' w/25,000 gal viscous gelled water containing 40,000# 20/40 sand in 5 equal stages with each stage separated w/2 ball sealers. Flush w/40 Bbls treated water.
7. Pull RBP and packer.
8. Install production equipment, test and place on production as a triple downhole commingle in Blinebry, Drinkard, and Tubb. On 24 hour Potential well pumped 32 BO & 34 BW, GOR 2270.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Asst. Dist. Supt

DATE

10-22-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
OCT 27 1976GEOLOGICAL SURVEY  
NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED

MAY 2 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.